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JUN 03 2019

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

DISTRICT II-ARTESIA O.C.D.

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-44930		³ Reason for Filing Code/ Effective Date - RT
⁵ Pool Name PURPLE SAGE WOLFCAMP	⁶ Pool Code 98220	
⁷ Property Code: 318492 942	⁸ Property Name: SUNRISE MDP1 8-5 FEDERAL COM	⁹ Well Number: 171H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	17	24S	31E		194	NORTH	1544	WEST	EDDY

¹¹ Bottom Hole Location

FTP - 148' FSL 473' FWL LTP - 152' FNL 436' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	24S	31E		27	NORTH	434	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
02/04/2019	06/01/2019	11603'V/22315'M	11603'V/22275'M	11906'-22195'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14-3/4"	10-3/4"	678'	745		
9-7/8"	7/5/8"	11006'	2139		
6-3/4"	5-1/2"	22315'	800		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name:
SARAH CHAPMAN

Title:
REGULATORY SPECIALIST

E-mail Address:
sarah_chapman@oxy.com

Date: 05/30/2019 Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title: Staff Mgr

Approval Date: 6-10-19

RA expires 9-1-19

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SUNRISE MDP1 8-5 FEDERAL COM 171H9. API Well No.
30-015-4493010. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: SARAH E CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address

P.O. BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R31E NENW 194FNL 1544FWL
32.224060 N Lat, 103.803398 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 5/3/19, RIH & cleanout to PBTD @ 22275'. Test 5-1/2" csg to 9800# for 30 minutes, good test. RIH & perf from 22195-22054, 22022-21882, 21850-21710, 21678-21538, 21506-21366, 21334-21194, 21162-21022, 20990-20850, 20818-20678, 20646-20506, 20474-20334, 20302-20162, 20130-19990, 19958-19818, 19786-19646, 19614-19474, 19439-19302, 19270-19130, 19098-18958, 18928-18786, 18754-18614, 18582-18442, 18410-18270, 18238-18098, 18066-17925, 17894-17754, 17722-17582, 17552-17410, 17378-17238, 17206-17066, 17034-16894, 16862-16722, 16690-16550, 16518-16378, 16346-16206, 16172-16034, 15998-15862, 15830-15690, 15658-15518, 15486-15346, 15514-15171, 15142-15004, 14970-14830, 14798-14658, 14626-14486, 14454-14314, 14282-14142, 14110-13970, 13938-13798, 13766-13626, 13594-13454, 13422-13282, 13250-13110, 13078-12938, 12906-12766, 12734-12594, 12562-12422, 12390-12250, 12218-12078, 12046-11906. Total 1500 holes. Frac in 60 stages w 11249112g slickwater, 4295g 7.5% HCL acid w/ 16818838# sand. 5/26/19 RD Schlumberger, RIH & cleanout for initial potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #466975 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****