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District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

JUN 03 2019

Submit one copy to appropriate District Office

☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-45250		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name COTTON DRAW - BONE SPRING	<sup>6</sup> Pool Code 13367	
<sup>7</sup> Property Code: 322245	<sup>8</sup> Property Name: PLATINUM MDP1 34-3 FEDERAL COM	<sup>9</sup> Well Number: 7H

### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2592	WEST	EDDY

### <sup>11</sup> Bottom Hole Location FTP - 576' FNL 2297' FWL LTP - 311' FSL 2349' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	23S	31E		204	SOUTH	2139	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: 02/28/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

### IV. Well Completion Data

<sup>21</sup> Spud Date 11/09/18	<sup>22</sup> Ready Date 2/20/19	<sup>23</sup> TD 10281'V/20549'M	<sup>24</sup> PBSD 10281'V/20515'M	<sup>25</sup> Perforations 10584'-20435'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	645'	810		
12-1/4"	9-5/8"	4490'	1362		
8-1/2"	7-5/8"	9717'	594		
6-3/4"	5-1/2"	20555'	834		

### V. Well Test Data

<sup>31</sup> Date New Oil 2/28/19	<sup>32</sup> Gas Delivery Date 2/29/19	<sup>33</sup> Test Date 03/09/19	<sup>34</sup> Test Length 24-HOUR	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1217
<sup>37</sup> Choke Size 56/64	<sup>38</sup> Oil 4357	<sup>39</sup> Water 6713	<sup>40</sup> Gas 5268		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name:  
SARAH CHAPMAN

Title:  
REGULATORY SPECIALIST

E-mail Address:  
sarah\_chapman@oxy.com

Date: 05/09/2019 Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title: Staff Mgr

Approval Date: 6-10-19

Pending BLM approvals will subsequently be reviewed and scanned

RECEIVED

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 03 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

Lease Serial No.  
NMNM43744

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INC.		8. Lease Name and Well No. PLATINUM MDP1 34-3 FEDERAL COM 7H	
3. Address P.O. BOX 4294 HOUSTON, TX 77210		3a. Phone No. (include area code) Ph: 713-350-4997	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T23S R31E Mer At surface NENW 220FNL 2592FWL 32.267581 N Lat, 103.765821 W Lon Sec 3 T23S R31E Mer At top prod interval reported below SESW 311FSL 2349FWL 32.239540 N Lat, 103.766550 W Lon Sec 3 T23S R31E Mer At total depth SESW 204FSL 2139FWL 32.239193 N Lat, 103.766757 W Lon		10. Field and Pool, or Exploratory COTTON DRAW BONE SPRING	
		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 11/09/2018		15. Date T.D. Reached 12/25/2018	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/06/2019	
17. Elevations (DF, KB, RT, GL)* 3424 GL			
18. Total Depth: MD 20549 TVD 10281		19. Plug Back T.D.: MD 20515 TVD 10281	
		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND MUDLOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	54.5	0	645		810	196	0	
12.250	9.625 L80	43.5	0	4490		1362	424	0	
8.500	7.625 HCL80	26.4	0	9717		594	182	80	
6.750	5.500 P110	20.0	0	20555		834	203	9207	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10584 TO 20435	0.420	1216	ACTIVE
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10584 TO 20435	15141504G SLICKWATER & 10000G 7.5% HCL ACID W/ 20028074# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2019	03/09/2019	24	→	4357.0	5268.0	6713.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56/64	SI	1217.0	→	4357	5268	6713		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466936 VERIFIED BY THE BLM WELL INFORMATION SYS

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*

Pending BLM approvals will  
subsequently be reviewed  
and scanned

\*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4370	5273	OIL, GAS, WATER	RUSTLER	621
CHERRY CANYON	5274	6523	OIL, GAS, WATER	SALADO	940
BRUSHY CANYON	6524	8070	OIL, GAS, WATER	CASTILE	2887
BONE SPRING	8071	9034	OIL, GAS, WATER	DELAWARE	4342
BONE SPRING 1ST	9035	9487	OIL, GAS, WATER	BELL CANYON	4370
BONE SPRING 2ND	9488	10281	OIL, GAS, WATER	CHERRY CANYON	5274
				BRUSHY CANYON	6524
				BONE SPRING	8071

## 32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466936 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) SARAH CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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