Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

# Lease Serial No. NMNM121949

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter

abandoned we	II. Use form 3160-3 (API	D) for such propos	John - CI	AO. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agro	7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HI BOB FEDERAL 1H	
2. Name of Operator Contact: SHERRY L ROBERTS MARSHALL & WINSTON INC E-Mail: sroberts@mar-win.com				9. API Well No. 30-005-64331-	9. API Well No. 30-005-64331-00-X1	
P.O. BOX 50880 Pi		3b. Phone No. (includ Ph: 432-684-6373 Fx: 432-682-1316			10. Field and Pool or Exploratory Area QUEEN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish.	11. County or Parish, State	
Sec 8 T15S R29E SWSE 330FSL 1910FEL 33.023994 N Lat, 104.048203 W Lon				CHAVES COU	CHAVES COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF NOT	TCE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTI	ON		
✓ Notice of Intent	☐ Acidize	Deepen	☐ Pr	oduction (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	Hydraulic F	racturing	eclamation	■ Well Integrity	
	☐ Casing Repair	■ New Constr	uction $\square$ Re	ecomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Al	oandon 🔲 Te	emporarily Abandon	Well Spud	
	☐ Convert to Injection	ction		ater Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 05/23-27/19 Depth 1280'. S 48# H40 8rnd csg. Set @ 23 Circ 21 bbl cmt to surf. PD @ TIH & tag cmt @ 170'. Drill to 1274'. RD csg crew. RU cmt (CaCl) + 3 pps PF42 (Kolseal C + 2% PF1 (CaCl). Circ 71 I good. TIH & tag cmt.  05/28-06/09/19 Depth 8532'. Combo logs. LD logging tools Schlumberger. All cores retries.	ork will be performed or provide d operations. If the operation rest bandonment Notices must be file final inspection.  pud well.@ 4 pm. Drill to 0.27'. RD csg crew. RU conditions and pp. RD cmtrs. Flow 1280'. RU csg crew & rurs & cmtd csg w/ lead 320 ) + 0.125 pps PF29 (CF) + bbl cmt to surf. PD @ 4:20 Drill to pilot hole TD @ 3 s. MU/TIH to 3650'. Cut 7 eved. RU cmtrs & cmtd Is	the Bond No. on file wit ults in a multiple comple donly after all requirem 230°. RU csg crew attracts & cmtd csg w/ wCC 34.5 n 31 jts 9 5/8" 40# J sx C + 4% PF20 (B 0.4 pps PF45 (Defc) am. RD cmtrs. WC 650°. RU Schlumber 4 cores f/ 3522-285 olation Plug w/ 50 st	a BLM/BIA Requition or recompletionents, including reclauses as C + 2% February 13 and 13 and 14 and 15 a	red subsequent reports must be in a new interval, a Form 31 in mation, have been completed  3/8" PF1 (CaCl). s - good. pt @ 1/1/200 sx est BOP's - Caping  iriple es & RD Accepted for	de filed within 30 days 60-4 must be filed once and the operator has  de more nation on what ? cement specs?  https://www.cement	
14. I hereby certify that the foregoing is					West.	
Com Name (Printed/Typed) TODD PA	mitted to AFMSS for proces	L & WINSTON INC,	sent to the Rosw	ell 0/2019 (19JS0092SE)		
Signature (Electronic Submission) Date 06/1 <del>0/2013</del>					· \	
	THIS SPACE FO	R FEDERAL OR	STATE OF THE	EVED FOR RECORD		
Anproved By  Conditions of approval, if any, are attache	Appropriate does	Title		JUN 1 1 2019	Date	
eritify that the applicant holds legal or equivalent to conduct the applicant the applic	utable title to those rights in the	subject lease Office	BUREA	U OF LAND MANAGEN	MENT	
Fite 18 U.S.C. Section 1001 and Title 43 states any false, fictitious or fraudulent	U.S.C. Section 1212 make t a statements or representations as	crime for any person kno to any matter within its j	wingly and willfill	DSWELL FIELD OFFICE	agency of the United	

## Additional data for EC transaction #468403 that would not fit on the form

## 32. Additional remarks, continued

3495-3200'. Cmtd kick off plug w/ 400 sx 17.5 # Cl H cmt f/ 3185-2500'. RD cmtrs. WOC 24 hrs. TIH tag cmt 2408'. Drill cmt f/ 2408-2413'. Drill to 8532'.

### Revisions to Operator-Submitted EC Data for Sundry Notice #468403

**Operator Submitted** 

SPUD

NOI

Lease:

Sundry Type:

NMNM121949

Agreement:

Operator:

MARSHALL & WINSTON, INC. P. O. BOX 50880 MIDLAND, TX 79710-0880 Ph: 432-684-6373

Admin Contact:

SHERRY L ROBERTS **OPERATIONS SCRETARY** E-Mail: sroberts@mar-win.com

Ph: 432-684-6373

Fx: 432-682-1316

Tech Contact:

**TODD PASSMORE** 

**OPERATIONS MANAGER** 

E-Mail: tpassmore@mar-win.com Cell: 432-559-2674 Ph: 432-684-6373 Fx: 432-682-1316

Location:

State: NM

CHAVES County:

Field/Pool:

QUEEN

Well/Facility:

HI BOB FEDERAL 1H

Sec 8 T15S R29E Mer NMP SWSE 330FSL 1910FEL

33.023994 N Lat, 104.048204 W Lon

**BLM Revised (AFMSS)** 

SPUD

NOI

NMNM121949

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Fx: 432-682-1316

SHERRY L ROBERTS OPERATIONS SECRETARY E-Mail: sroberts@mar-win.com

Ph: 432-684-6373 Fx: 432-682-1316

TODD PASSMORE DRILLING ENGINEER E-Mail: tpassmore@mar-win.com

Ph: 432-684-6373

NM

**CHAVES** 

QUEEN

HI BOB FEDERAL 1H Sec 8 T15S R29E SWSE 330FSL 1910FEL

33.023994 N Lat, 104.048203 W Lon