Submit To Appropri Two Copies District I			En		State of Ne Minerals and								F		rm C-105 April 3, 2017
1625 N. French Dr., Hobbs, NM 88240 District II								1. WELL API NO. 30-015-45603							
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					l Conservat					2. Type of Lea	ise				
District IV				12	20 South S Santa Fe, N					3. State Oil &		FEE ease No		ED/INDI	AN
1220 S. St. Francis	Dr., Santa Fe	e, NM 87505				NIVI	075			<u>323132</u>		case no.	•		
		ETION	OR RECO	OMPL	ETION RE	POF	RT A	ND LOG					• .		
4. Reason for fili	ing:									<ol> <li>Lease Name Money Graham</li> </ol>			ment Na	ame	
	ION REPO	<b>DRT</b> (Fill in	boxes #1 thro	ugh #31	for State and Fee	e wells	s only)	)		6. Well Numbe					
C-144 CLOS #33; attach this at	nd the plat t								i/or	#208H			RE	CEIVE	D 
7. Type of Comp		WORKOV	ER 🗌 DEEP	ENING		к 🗆	DIFFE	ERENT RESERV	VOIR	OTHER_			11.18	117	2019
8. Name of Opera										9. OGRID			301	V ZL U	
TAP ROCK		ATING	, LLC							372043 11. Pool name of	or Wil	പഞ്ഞാ	TO NOT		SIAO.C.D
602 PARK		DR, S1	TE 200 GO	OLDE	EN, CO 804	101				Purple Sage, W	olfcan		mu	19-9-60 8 a az	
12.Location	Unit Ltr	Section		ship	Range	Lot		Feet from	the			rom the		Line	County
Surface:	H	32	265		29E	4	,	320		FSL	760		FEL		EDDY
BH:	A	29	265	<b>D</b> . <b>D</b>	29E			200		FNL 337 FEL EDDY					
13. Date Spudded 1/19/19	3/5/19	e T.D. Reac	3/9/	19	g Released			16. Date Comp 4/25/19	leted	(Ready to Produ	ice)	R	7. Eleval T, GR, e 366 GL	•	and RKB,
18. Total Measure 16885	ed Depth of	f Well	19.	Plug Bao	ck Measured Dep	pth		20. Was Direc Yes	tiona	l Survey Made?		21. Typ GR	e Electr	ic and Oth	her Logs Run
22. Producing Int	erval(s), of	this comple	etion - Top, Bo												
23.				CAS		OR	<b>D</b> (R		ring	gs set in we					
CASING SI 13 3/8	ZE		T LB./FT.	<u> </u>	DEPTH SET 558			HOLE SIZE		CEMENTING			Al	MOUNT	PULLED
9 5/8			10 T55		2836			12 1/4		850					
7 5/8			9.7 PIIO					8 3/4		460					1-2
5 1/2		2	20 PIID		16865			6 3/4		102	0 -	ł			
24.		•		LIN	ER RECORD				25.	<u>ו</u> דו	BIN	G REC	ORD	,	
SIZE	TOP		BOTTOM		SACKS CEM	ENT	SCR	EEN	SIZ			PTH SET		PACKE	R SET
										· · · ·				<b> </b>	- <u></u>
26. Perforation	record (inter	erval, size, a	and number)				27	ACID SHOT		ACTURE, CEN	 MEN1	C SOLU	FF7F	L FTC	
9,390' – 16,720',			,					TH INTERVAL		AMOUNT AN	ND KI	ND MA	TERIAI	L USED	
							9,39	<u>90' – 16,720'</u>		18,325,000	lbs 1	00 me	sh san	d	
							<u> </u>								
28.						PRO	DDI	JCTION		1					
Date First Produc 4/30/19	tion	1	Production Me Flowing	thod <i>(Fl</i> e	owing, gas lift, p				)	Well Status ( Producing	(Prod.	or Shut-	in)		
Date of Test 6/6/19	Hours 7 24	Fested	Choke Size 48/64	;	Prod'n For Test Period				Gas 413					Gas - O 3.22	il Ratio
Flow Tubing Press. 0	Casing 1550	Pressure	Calculated Hour Rate	alculated 24- Oil - Bbl. our Rate		ـــــــــــــــــــــــــــــــــــــ	Gas - MCF		Water - Bbl. Oil C		Oil Gra	Gravity - API - <i>(Corr.)</i>			
29. Disposition o Sold	f Gas <i>(Sold</i> ,	, used for fu	el, vented, etc.	)	I							st Witne Swiful	essed By	,	
31. List Attachme	ents									L					
32. If a temporary	y pit was us	ed at the we	ell, attach a pla	t with th	e location of the	tempo	orary p	oit.			33. Rig	g Release	e Date:		
34. If an on-site b	ourial was u	ised at the w	ell, report the	exact lo	cation of the on-s Latitude	site bu	irial:			Longitude			•	NAI	
۱															

I hereby certify that the information shown on b	oth sides of	this form is true and com	plete to the best of my knowledg	e and belief
	Printed	·		
Signature	Name	John Masenheimer	Title Operations Tech	Date 4/24/19
-				

E-mail Address jmasenheimer@taprk.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heasterr	New Mexico		Northwestern	New Mexico
Rustler	492	3 <sup>rd</sup> Bone Spring Carb	8495	T. Ojo Alamo	T. Penn A"
Top Salt	885	3rd Bone Spring Sand	9166	T. Kirtland	T. Penn. "B"
Base Salt	2529	3 <sup>rd</sup> Bone Spring W Sand	9476	T. Fruitland	T. Penn. "C"
Delaware Mtn Group	2723	Wolfcamp A X Sand	9567	T. Pictured Cliffs	T. Penn. "D"
Lamar	2728	Wolfcamp A Y Sand	9670	T. Cliff House	T. Leadville
Bell Canyon	2763			T. Menefee	T. Madison
Ramsey Sand	2771			T. Point Lookout	T. Elbert
Cherry Canyon	3832			T. Mancos	T. McCracken
Brushy Canyon	5270			T. Gallup	T. Ignacio Otzte
Bone Spring	6482			Base Greenhorn	T.Granite
Avalon Upper	6558			T. Dakota	
Avalon Middle	6933			T. Morrison	
Avalon Lower	7149			T.Todilto	
1st Bone Spring Sand	7371			T. Entrada	
2 <sup>nd</sup> Bone Spring Carb	7650			T. Wingate	
2 <sup>nd</sup> Bone Spring Sand	7907			T. Chinle	
				T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, f	om	to	No. 3, from	to
			No. 4, from	
			ANT WATER SANDS	
Include	data on rate of wate	er inflow and elevation to which	ch water rose in hole.	
No. 1, f	om	to	feet	
			feet	
			feet	
			ORD (Attach additional sheet if nece	

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	-
--	------	----	----------------------	-----------	--	------	----	----------------------	-----------	---

þ