

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

5 Form C-105
Revised March 25, 1999

WELL API NO.
30-005-63447

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG-2622

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **DHC-3163**

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RECOMPLETION**

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1650** Feet From The **West** Line
Section **36** Township **9S** Range **24E** NMPM **Chaves** County

10. Date Spudded

RC 6/17/03

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

6/24/03

13. Elevations (DF& RKB, RT, GR, etc.)

3547' GR 3560' KB

14. Elev. Casinghead

NA

15. Total Depth

4956'

16. Plug Back T.D.

4910'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

3421'-3732' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	3360'	3360'

26. Perforation record (interval, size, and number)

3421'-3425' 3544'-3550' for a total of 65
3444'-3452' 3608'-3612' .42" holes
3521'-3527' 3661'-3680'
3532'-3538' 3728'-3732'

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3421'-3732'	Frac w/110,000g 55Q CO2 foamed 35#
	x-linked gelled 7% KCL water carrying
	250,000# 16/30 Brady sand

28. **PRODUCTION**

Date First Production 5/27/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/28/03	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 265	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 265	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mike Montgomery

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date June 30, 2003