

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

5

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/>		2. NAME OF OPERATOR DEVON SFS OPERATING, INC.		3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-97875		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Federal Com #1		9. API WELL NO. 30-015-31712		10. FIELD AND POOL, OR WILDCAT WILDCAT Wlfcp 96086		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6-17S-29E, Unit O			
15. DATE SPUDDED 5/30/01		16. DATE T.D. REACHED 6/30/01		17. DATE COMPL. (Ready to produce) 11/20/01		18. PERMIT NO. ALEXIS C. SWOBODA		19. ELEV. CASINGHEAD 3696' GR		20. TOTAL DEPTH, MD & TVD 10,600'		21. PLUG, BACK T.D., MD & TVD 10,489' (CIBP@8210')		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Digital Spectralog, Dual Laterolog Micro Laterolog, Compensated Z-Densilog Compensated Neutron log, Multipole array Acoustilog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
13 3/8"		H-40		48#		383'		17 1/2"		surf; 375sx circ 86 sx to pit															
8 5/8"		K-55		32#		2658'		11"		surf; 775sx circ 10 sx to pit															
5 1/2"		K55-L80		17#-15.5#		10,598'		7 7/8"		1200 sx															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 7/8"		8108'		None											
31. PERFORATION RECORD (Interval, size and number)																									
Monow 10418' - 10112' (4SPF, 46 EHD, 60 holes) Below CIBP @ 10080' w/35' cmt Stawn 9878' - 9665' (16 shots skid fire, 40 EHD) Below CIBP @ 9620' w/35' cmt Canyon (8814' - 8866'), (8912' - 8960'), (9052' - 9098'), (9162' - 9114') 100 holes .40 EHD Below CIBP @ 8780' w/35' cmt Cisco 8625' - 8224' (2 SPF, 88 holes) Below CIBP @ 8210' w/35' cmt Wolfcamp 8068' - 7564'																									
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
10418' - 10112'		3000 gal HCL w/methanol																							
9878' - 9665'		5750 gal 15% HCL																							
9170' - 8814'		15,400 gal 15% HCL																							
8625' - 8224'		11,250 gal 15% HCL																							
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Shut In - Evaluating Economics												WELL STATUS (Producing or shut-in) SI											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL.		GAS-MCF.		WATER-BBL.		GAS-OIL RATIO											
FLOW. TUBING PRESS. 200		CASING PRESSURE 350		CALCULATED 24-HOUR RATE →		OIL-BBL.		GAS-MCF.		WATER-BBL.		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																									
35. LIST OF ATTACHMENTS Logs, Deviation Survey, Sundry																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									

SIGNED

KAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE December 11, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	7028'	8211'		Glorieta	3,920'	
Cisco	8211'	8796'		Tubb Sand	5,174'	
Canyon	8796'	9648'		Abo Shale	5,890'	
Strawn	9648'	9980'		Wolfcamp	7,028'	
Atoka Sand	10110'	10333'		Cisco	8,211'	
Morrow Sand	10410'	10482'		Canyon	8,796'	
				Strawn	9,648'	
				Atoka	9,980'	
				Atoka Sand	10,110'	
				Morrow Clastics	10,333'	
				Morrow Sand	10,410'	
				Miss u/c	10,482'	
				Total Depth	10,600'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		8068' - 7564'	4500 gal 15% HCL			
		10410-10418	24,394 gal 70/60 Quality N2 foam, 2550 gal 45 quality foam, 29,999# 20/40 sd			

OPERATOR: DEVON SFS OPERATING, INC.  
WELL/LEASE: TNT 6 FED. COM. #1  
COUNTY: EDDY

RIG #143

STATE OF NEW MEXICO  
DEVIATION REPORT

383	1 1/4
853	1 1/4
1,325	3/4
1,793	1/4
2,292	1/2
2,658	1/2
3,132	1
3,630	1/2
4,130	1
4,657	3/4
5,157	1/4
5,654	1 1/2
6,133	3/4
6,620	1
7,090	3/4
7,559	3/4
8,153	1
8,559	3/4
9,055	3/4
9,551	3/4
10,049	3/4
10,600	3/4

By: Steve Moore



STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of July, 2001, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

