Submit 1 Copy To Appropriate District Office District I ~ (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011 WELL API NO. <u>30-015-44737</u> 5. Indicate Type of Lease STATE	
District II - (575) 593-50101 1625 N. French Dr., Hobbs, NM 88240 District III District III - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.	 Lease Name or Unit Agreement Name Snapping 12-1 Fed 		
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 521H		
2. Name of Operator Devon	9. OGRID Number 6137		
3. Address of Operator 333 W	10. Pool name or Wildcat Jennings; Bone Spring, West		
4. Well Location			
Unit Letter <u>E</u> :	2325 feet from the North line and	810 fect from the West line	
Section 12	Township 26S Range 31E	NMPM County EDDY	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. GL: 3237') 	
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data	

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE		SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT		ING 🔲			
OTHER:		OTHER:	Completion	\square			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/15/2019-3/22/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED 271'. TIH w/pump through frac plug and guns. Perf Bonespring, 8948-16250, total 880 holes. Frac'd 8948-16250', in 29 stages. Frac totals 205250 gals fluid & 10346000 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to cmt plug: 16351 MD'. CHC, FWB, ND BOP. TUBING SET @8361', 2 7/8, 249 Jnts.

RECEIVED

JUN 2 5 2019

DISTRICT/I-ARTESIAO.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE ONNY HENNY	TITLE Regulatory Analyst	DATE6/24/2019			
Type or print nameJenny Harms	E-mail addrcss:Jenny.Harms@dvn.com	PHONE: 405-552-6560			
APPROVED BY: Conditions of Approval (if any):	_TITLE	_DATE			