Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011 WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fra	ERVATION DIVISION outh St. Francis Dr.		30-015-44739 dicate Type of Lease STATE FEE ate Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Snapping 12-1 Fed		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 532H		
Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat Jennings; Bone Spring, West		
4. Well Location					
Unit Letter E	: 2325 feet from the North			West line EDDY	
Section 1	2 Township 265 F 11. Elevation (Show whether Di	lange 31E R RKR RT GR etc.)	NMPM County	EDDY	
GL: 3237'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A	NG CASING	
OTHER:		OTHER:	Completion		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15/2019-3/22/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED 0'. TIH w/pump through frac plug and guns. Perf Bonespring, 9265-16783, total 908 holes. Frac'd 9265-16783, in 31 stages. Frac totals 229717 gals fluid & 11140420 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 16870 MD'. CHC, FWB, ND BOP. TUBING SET @8948', 2 7/8, 267 Jnts. 					
				RECEIVED	
			J	UN 2 (5 2019	
			DISTRIC	CTII-ARTESIA O.C.D.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SINNY	GNATURE CINNY HONOW TITLE Regulatory Analyst		DATE6/3	24/2019	
Type or print name Jenny Harms For State Use Only	E-mail addre	ss: Jenny.Harms@d	dvn.com PHONE: _	405-552-6560	
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		