Submit One Copy To Appropriate District Office	State of New Mexico		· ·	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 16240 District II				Revised November 3, 2011 WELL API NO.	
District III Di			DIVISION	30-005-62983 5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE 🗌
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				6. State Oil & Gas Lease No.	
SINIMOV NOTICES AND REPORTS ON WELLS				V-2982	TT.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Quincy AMQ State	
PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Number #3	
Name of Operator Hanson Operating Company, Inc.				9. OGRID Number 009974	
3. Address of Operator				10. Pool name or Wildcat	
				00800 Acm	e San Andres, Southeas
4. Well Location Unit Letter D: 990 feet from the North line and 990 feet from the West line					
Unit Letter D: 990 feet from the North line and 990 feet from the West line Section 12 Township 8 South Range 27 East NMPM Chaves County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				LING OPNS.	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB []
OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
☐ The location has been leveled as	s nearly as possible to o	original group	d contour and has h	neen cleared of	all junk trash flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Power Policy Rough Lines Lines With Manager Lines With Mana					
to be removed.) This are location to have been removed. Followed bases have been removed.					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Anchor Marker With this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
If this is a one-well lease or last location, except for utility's distribut	remaining well on least tion infrastructure.	e: all electric	cal service poles and	l lines have bee	n removed from lease and well
When all work has been completed,			•		
SIGNATURE Carol	Amith	_TITLE_P	roduction Analyst		DATE 6/26/2019
TYPE OR PRINT NAME Carol J.	Smith	_E-MAIL:	hanson@dfn.com		PHONE: 575-622-7330
For State Use Only APPROVED BY	ENIED	TITI F	DEN	ED	DATE
