Form 160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE RESIDENCE FIGURE BUREAU OF LAND MANAGEMENT OF LAND MANAGE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

(June 2015)	EPARTMENT OF THE THE BOAD FIELD Officer				OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELDS A PACSION DO not use this form for proposals to drill or to re-enter-air CSION abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM96835		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM134953		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LIBERTY 24 FED	COM 4H	
2. Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com					9. API Well No. 30-015-42262-00-S1		
3a. Address 600 N MARIENFELD STE 60 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918-560-7081			10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 24 T25S R26E NWNW 330FNL 660FWL 32.071845 N Lat, 104.151012 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					-	
. S Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Hydraulic Fractu		☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	☐ New Construction ☐ Re		Venting and/or Flori		
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		arily Abandon	ng	
	☐ Convert to Injection	onvert to Injection Plug Back Water Di early state all pertinent details, including estimated starting date of any pro					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Cimarex Energy Co. of Colora at the Liberty 24 Fed Com 4H	rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	the Bond No. or sults in a multipled only after all oermission int	ifile with BLM/BIA e completion or recorrequirements, include ermittently flare f	Required sulting reclamation in a reclamation for 180 days	osequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once	
maintenance.					R	ECEWED	
						:	
JUN 2.5 2019							
Accented for record							
Accepted for record DISTRICT II-ARTESIAO.C.D.							
14. I hereby certify that the foregoing is	Electronic Submission #	467660 verifie	d by the BLM Wel	II Information	ı System	,	
Cor	For CIMAREX ENE	ERGY COMPA	NY OF CO, sent t	o the Carlsb	ad		
Name (Printed/Typed) PATRICIA		ATORY AN					
Signature (Electronic	Submission)		Date 06/04/2	019			
,	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
101	onathon Shepar	d				- JUN 2 1 2019	
Approved By	Titleretro	I WALLE	Ingineer	Date 1 - 40			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						Secretary.	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.