Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR FIELD OFFICE BUREAU OF LAND MANAGEMENT OF LAND M

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS ATTESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM117116 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Other					8. Well Name and No. CABRERA 34 FEDERAL 1H		
Name of Operator CIMAREX ENERGY COMPA!	OLLAND		9. API Well No. 30-015-45436-00-X1				
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918-560-7081		10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 34 T26S R27E NENE 117 32.003056 N Lat, 104.170097				EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Percent	☐ Acidize☐ Alter Casing		raulic Fracturing	☐ Reclam		☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	Casing Repair	_	☐ New Construction ☐ Recomplete			Other Venting and/or Flaring	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		☐ Plug and Abandon ☐ Tempo ☐ Plug Back ☐ Water		arily Abandon		
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abdetermined that the site is ready for from the complete of the involved testing has been completed. Final Abdetermined that the site is ready for from the complete of the complete of the involved testing has been completed. Final Abdetermined that the site is ready for from the complete of the complete of the involved testing the complete of	k will be performed or provide operations. If the operation re- pandonment Notices must be fi- inal inspection.	e the Bond No. or esults in a multipi led only after all o intermittentl	n file with BLM/BIA. le completion or recor requirements, including y flare at the Cab	Required submpletion in a range reclamation rera 34	osequent reports must be face interval, a Form 3160 n, have been completed ar	iled within 30 days -4 must be filed once and the operator has	
Cabrera 34 Federal 1H - 30-015-45436 Cabrera 34 Federal 2H - 30-015-43173 Accepted for record JUN 2.5 2019 NIMOCD TILLE DISTRICTIL-ARTESIAO.C						2 .5 2019	
. 14. I hereby certify that the foregoing is Com Name (Printed/Typed) PATRICIA	d by the BLM Well PANY, sent to the SCILLA PEREZ on Title REGULA	e Carlsbad	(19PP2543SE)				
Signature (Electronic S	Date 06/21/2019						
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE	,	
Approved By /s/ Jonathon Shepard			Title Petroleum Engineer UN Parl 2019				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.