State of New Mexico 2625 N. French Dr., Höbbs NM 88240 JUN 2.5 2610 rgy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec NST 10TII-ARTESIAO.C.D.

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 10-26-18

X Original

Operator & OGRID No.: Percussion Petroleum Operating, LLC (371755)

☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API SHL (ULSTI		SHL Expected Footages MCF/D		Flare or Vent	Comments	
Osage Boyd 15 Federal Com 12H	30-015-	D-22-198-25e	649' FNL & 1160' FWL	750	<30 days	flare until well clean, then connect;	
Ösage Boyd 15 Federal Com 13H	.30-015-	D-22-19s-25e	649' FNL & 1180' FWL	750	<30 days	flare until well clean, then connect	
Osage Boyd 15 Federal Com 14H	30-015-	D-22-19s-25e.	649' FNL & 1200' FWL	75,0	<30 days	flare until well clean, then connect	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3rd party gathering system located in Eddy County, New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an unknown Processing Plant located in Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures. DCP has lines in the NW4 22-19s-25e.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time: Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

DISTRICT I 1625 N. French Dr., Hobbs, NM, 88240 Phone (578) 393-6161 Far. (578) 393-6720 DISTRICT II 811 S. First St., Artesia, NM, 88210 Phone (578) 748-1283 Far. (578) 748-9720

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (500) 334-5178 Pag: (500) 334-6170

DISTRICT IV 1228 S. St. Francis Dr., Santa Fe, NM 67505 Phone (506) 478-3460 Pax: (505) 478-3462 State of New Mexico JUN 2 5 2019
Energy, Minerals and Natural Resources Department

Form C=102 Revised August 1, 2011

District Office

Submit one copy to appropriate

OIL CONSERVATION DIVISIONATESIAO.C.D.

1226 South St. Francis Dr. Santa Fe, New Mexico 87505

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Phone (505) 478-3480 Fax: (505) 476-3462;	WELL LOCATION AND	ACREAGE DEDICATION PLAT	AMENDED REPORT	
30-015- 46/38	Pool Code Pool Nam 97565 N. SEVEN RIVERS; GL		- *	
Property Code 317253		perty Name: 15" FEDERAL COM	Wells Number	
ogrid No. 371755	~(= *	rator Name: DLEUM OPERATING, LLC	Elevation 3468	

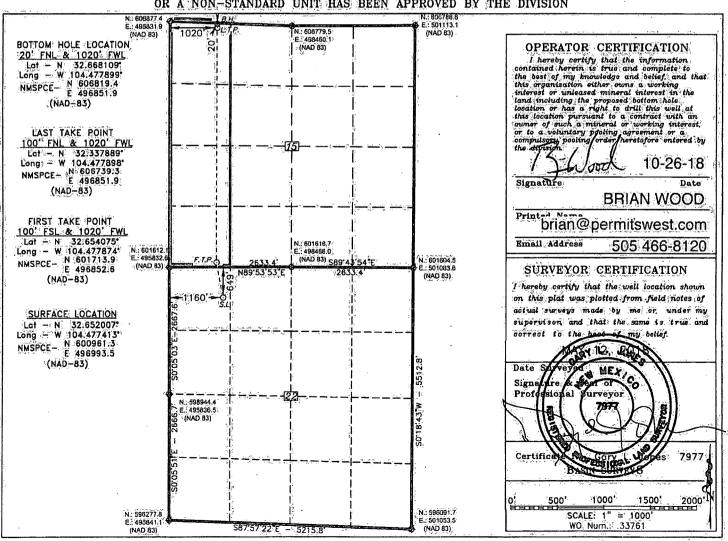
Surface Location

UL or lot No. Section Township	Range Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
D 22 19 S	.25, E	649	NORTH	1160	WEST	EDDÝ

Bottom Hole Location If Different From Surface

Γ	UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	-County
l	D	15	19 S	25 E		20	NORTH	1020	WEST	EDDY
Γ	Dedicated Acres Joint or Infill Consolidation Code			ode Oro	ler No.	•	=			
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



RN 6-26-19