

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 28 2019

Form C-101
Revised July 18, 2013

AMENDED REPORT
DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD, MIDLAND TX 79707		2. OGRID Number 005380
		3. APL Number 30-015-46/63
4. Property Code 325 779	5. Property Name TOMBSTONE 11 STATE	6. Well No. 705H

7. Surface Location

UL - Lot I	Section 11	Township 25S	Range 29E	Lot Idn	Feet from 1965	N/S Line SOUTH	Feet From 125	E/W Line EAST	County EDDY
---------------	---------------	-----------------	--------------	---------	-------------------	-------------------	------------------	------------------	----------------

8. Proposed Bottom Hole Location

UL - Lot L	Section 11	Township 25S	Range 29E	Lot Idn	Feet from 1980	N/S Line SOUTH	Feet From 50	E/W Line WEST	County EDDY
---------------	---------------	-----------------	--------------	---------	-------------------	-------------------	-----------------	------------------	----------------

9. Pool Information

Pool Name PIERCE CROSSING; BONE SPRING, EAST	Pool Code 96473
---	--------------------

Additional Well Information

11. Work Type N	12. Well Type OIL	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3133'
16. Multiple	17. Proposed Depth 14566'	18. Formation BONE SPRING	19. Contractor	20. Spud Date 01/01/20
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	950'	809	0'
Int1	12.25	9.625	40	3100'	802	1000'
Prod	8.75	5.5	17	14566'	2104	0'

Casing/Cement Program: Additional Comments

Prod: 8-3/4" hole fr/0-9400'. 8-1/2" hole fr/9400'-14566'. 5-1/2" P-110 csg wil be run fr/0-14566'. DV tool may be set in 9-5/8" fr/950' - 2000'. If cmt is not circulated to surf on 5.5 csg, it will be brought at least 500' into interm shoe.

Type DOUBLE RAM	Working Pressure 5000	Test Pressure 5000	Manufacturer CAMERON
--------------------	--------------------------	-----------------------	-------------------------

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable. Signature: <i>Kelly Kardos</i></p> <p>Printed name: Kelly Kardos</p> <p>Title: Regulatory Coordinator</p> <p>E-mail Address: kelly_kardos@xtoenergy.com</p> <p>Date: 6/25/19 Phone: 432-620-4374</p>	<p style="text-align: center;">OIL CONSERVATION DIVISION</p> <p>Approved By: <i>Raymond W. Padany</i></p> <p>Title: <i>Geology</i></p> <p>Approved Date: 7-2-19 Expiration Date: 7-2-21</p> <p>Conditions of Approval Attached</p>
--	--