District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

RECEIVED

Form C-104 Revised August 1, 2011

JUN 2 1 2019 Submit one copy to appropriate District Office

1000 Rio Brazos District IV				12	Conservati South St	. Francis D	n <sup>r.</sup> <b>Dl</b>	STRICTII-AR	TESIA(	).C.P	AMENDED REPOR	₹]	
1220 S. St. Franc					Santa Fe, N OWABLE						PORT		
<sup>1</sup> <b>Operator na</b> XTO Energy	· · · · · · · · · · · · · · · · · · ·	<sup>2</sup> OGRID Number 005380											
6401 Holiday Midland, TX		<sup>3</sup> Reason for Filing Code/ Effective Date RT						_					
<sup>4</sup> API Numbe 30 – 015-43	3240	WILI	<sup>5</sup> Pool Name WILDCAT G-07 S223021G; BONE SPRING						<sup>6</sup> Pool Code 97905				
<sup>7</sup> Property Co 3255		<sup>8</sup> Property Name JAMES RANCH UNIT DI 1A						<sup>9</sup> Well Number 204H					
II. 10 Surface Locati		ation Fownship	, , , , , , , , , , , , , , , , , , ,			North/South	Line	Feet from the East/W		West line	County		
l ' l		22 S	S 30 E		1400	NORTH		2560		WEST Eddy			
UL or lot no. Section Tow		Fownship 22 S			Feet from the	North/South line NORTH		Feet from the 2598		East/West line Cou WEST Eddy			
12 Lse Code 13 Producing M Code			d 14 Gas Connection Date		<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	_	
III. Oil a		ranspor	ters									_	
<sup>18</sup> Transport OGRID	ter		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
70310	LU	Lucid Energy Delaware, LLC							G				
248440		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	vila i D Ci i A i D										
248710		.W.	Western Refini				ng Co, Lr						
		·											
IV. Well	Complet	tion Data											
<sup>21</sup> Spud Date 12/15/18		<sup>22</sup> Ready			<sup>23</sup> TD 21125	<sup>24</sup> PBTD		<sup>25</sup> Perforations 11080-20996			<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubir		g Size	<sup>29</sup> Depth Se		et ·		30 Sacks Cement			
18.5			16			471			780				
14.75			11.75			3				1625			
10.625			8.625			8232			1540				
7.875			5.5			21125			2555				
				2.875		. 9	953						
V. Well Test Data  31 Date New Oil  32 Ga			Delivery Date 33 7		Test Date	<sup>34</sup> Test Length 24 hrs		h <sup>35</sup> Tbg. Pressu 1400		ssure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oi	<sup>38</sup> Oil <sup>39</sup>		Water	. 40 (	Gas				<sup>41</sup> Test Method flowing	_	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  CHERYL ROWELL  Title:						Approved by: Jaren Marp  Title:  Approval Date:  OIL CONSERVATION DIVISION  Approval Date:							
REGULATOR' E-mail Address		INATOR			·	••	Q- i	25-19	,				
CHERYL_ROWELL@XTOENERGY.COM Date: Phone:						Ta	4 <i>[                                    </i>		a . 11	10			
6/1	7/19	43	32-571-820	JO		1100	p	res) 9	<u>1-11-</u>	<u>-/                                    </u>	· · · · · · · · · · · · · · · · · · ·	_	