

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64334
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hellcat
8. Well Number 2H
9. OGRID Number 328666
10. Pool name or Wildcat Twin Lake, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Tamaroa Operating, LLC	
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937	
4. Well Location Unit Letter H 2310 feet from the N line and 990 feet from the E line Section 25 Township 8S Range 28E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

Tamaroa Operating has an APD for this well stating that 8 5/8" intermediate casing will be set at 1750'. Due to the wellplan required for our directional drillers, 1750' will be too deep to allow the proper curve required.

Tamaroa set surface pipe at 460' yesterday so any possible surface waters are covered safely. Tamaroa proposes to set the 8 5/8" intermediate casing at 1620' which is approximately 70' below the deepest salt in the area. As permitted Tamaroa will cement the 8 5/8" casing back to surface.

RECEIVED

JUL 05 2019

DISTRICT II-ARTESIA O.C.D.

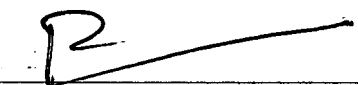
Spud Date:

June 13, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant

DATE

June 30, 2019

Type or print name Phelps White

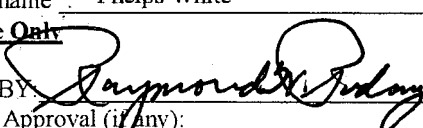
E-mail address: pwv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY



TITLE

Geology 15+

DATE

7-5-19

Conditions of Approval (if any):