

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

Form C-101
Revised July 18, 2013

Oil Conservation Division

JUN 03 2019

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD, MIDLAND TX 79707		2. OGRID Number 005380
3. Property Code 325-7564		4. Property Name LOS MEDANOS 36-23-30 STATE
		5. API Number 30-015-46173
		6. Well No. 706H

7. Surface Location

UL - Lot O	Section 36	Township 23S	Range 30E	Lot Idn	Feet from 381'	N/S Line SOUTH	Feet From 2624'	E/W Line EAST	County EDDY
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8. Proposed Bottom Hole Location

UL - Lot B	Section 36	Township 23S	Range 30E	Lot Idn	Feet from 200'	N/S Line NORTH	Feet From 1670'	E/W Line EAST	County EDDY
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9. Pool Information

Pool Name WILDCAT; BONE SPRING	Pool Code
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Additional Well Information

11. Work Type N	12. Well Type OIL	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3405'
16. Multiple	17. Proposed Depth 14986'	18. Formation 2nd Bone Spring Sa	19. Contractor	20. Spud Date 09/01/19
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	550'	512	0'
Int1	12.25	9.625	40	3825'	1180	650'
Prod	8.75	5.5	17	14986'	2112	0'

Casing/Cement Program: Additional Comments

Prod: 8-3/4" hole fr/0-10233'. 8-1/2" hole fr/10233'-14986'. 5-1/2" P-110 csg wil be run fr/0-14986'. DV tool may be set in 9-5/8" fr/600' - 2000'. If cmt is not circulated to surf on 5.5 csg, it will be brought at least 500' into interm shoe.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.

Signature: *Kelly Kardos*

Printed name: Kelly Kardos

Title: Regulatory Coordinator

E-mail Address: kelly_kardos@xtoenergy.com

Date: 5/31/19

Phone: 432-620-4374

OIL CONSERVATION DIVISION

Approved By:

Raymond H. Godang

Title:

Geologist

Approved Date: 7-5-19

Expiration Date: 7-5-21

Conditions of Approval Attached