Office	New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WEL		Revised June 10, 2003 WELL API NO.
District II ONICEDA A TION DIVIGION		35 015 32446
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Na		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTENED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		X : 1 G
PROPOSALS.)	APR <b>2 6</b> 2006	Loving 1 State  8. Well Number
1. Type of Well: Oil Well Gas Well Other		2
2. Name of Operator	OUU-MATES	9. OGRID Number
Samson Resources Company Attn: Ken F	Krawietz	20165
3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine St., Suite 1010, Midland, TX 79701		Black River (Morrow)
4. Well Location		
Unit Letter E: 1980 feet from the North line and 660 feet from the West line		
Section 1 Township 24S Range 27E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3139' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON	REMEDIAL WOR	ALTERING CASING
TEMPORARILY ABANDON	☐ COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AN CEMENT JOB	ID 🗆
OTHER: Complete Mid Morrow & Commingle w/Lwr Mrrw	☑ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
MIRU PU. ND tree. NU BOP 5k.		
POH.		
Set BP @ 12420'.		
ND BOP. NU 4 1/16" 5k tree. Perf Morrow 12369 – 76.		
Flow test.		
If determined to frac, frac Morrow 12369 - 76 w/ approx. 30000 gal and 25000#		
Flow test.		
Set BP @ 12350'.	Continued on next need	
Item 13 Continued on next page		
I hereby certify that the information above is true and complete	e to the best of my knowledge	and belief.
SIGNATURE Very Viant	TITLE <u>District Engineer</u>	DATE4/21/06
Type or print name  Ken Krawietz  E-mail address: kkrawietz@samson.com  Telephone No. (432) 683-7063		
(This space for State use)		
APPPROVED BY BRYAN G. ARRANT T	ITLE	DATE MAY 0 3 2006
Conditions of approva DISTRICT II GEOLOGIST		

Loving 1 State #3 Complete Middle Morrow and Commingle With Lower Morrow Item 13. (Cont.)

Perf Morrow 12284 - 91 and 12318 - 26

Flow test.

If determined to frac, frac Morrow 12284 - 326 w/ approx. 50000 gal and 50000#

Flow test.

RU coiled tubing.

Drill out plugs @ 12350 and 12450.

**RUWL** 

GIH w/pkr, set pkr @ 12170'. ND tree. NU BOP 5k

GIH w/ 2 3/8" tubing

ND BOP NU tree

Flow test.

No H<sub>2</sub>S