Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCD-ARTERIA

FORM APPROVED OMB No. 1004-0135

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NM-029588		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well RECEIVED						
Oil Well Sas Well Other		MAY (	MAY 0 9 2006		8. Well Name and No.	
2. Name of Operator	ARRIV	Temperate BEC Federal #1				
Yates Petroleum Corporation			9. API Well No.		•	
3a. Address	3b. Phone No. (include area of	•	30-015-34339			
105 S. 4th Str., Artesia, NM 4. Location of Well (Footage, Sec., T., R., M.,	505-748-147	303-7-10-11-71		10. Field and Pool, or Exploratory Area Wildcat Mississippian		
				11. County or Parish, State		
3960'FNL & 660'FWL of Section 6-21S-R29E (Lot 13)				Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE				PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Production	
	Change Plans	Plug and Abandon	Temporarily	Abandon	casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
Altach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  4/14/06 Reached TD 12,740' at 8:15 AM. Set 5-1/2" 17# P-110 L-80 J-55 LT&C casing at 12,740'. Float collar at 12,696'. Cemented stage 1 with 880 sx 15:61:11 "C" + .5% BA-10A + .25% CD-32 + .75% FL-25 + .7% FL-52 + 4#/sx LCM-1 (yld 1.58, wt 13.2). Cemented stage 2 with 1900 sx 15:61:11 "C" + .1% FL-25 + .1% FL-52A + 4#/sx LCM-1 + 3# salt (yld 1.64, wt 13.2). Tailed in with 100 sx Class "H" (yld 1.14, wt 15.9).  ACCEPTED FOR RECORD  MAY - 4 2006  ALEXIS C. SWOBODA PETROLEUM ENGINEER						
14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)						
Tina Huerta	Title Reg	Title Regulatory Compliance Supervisor				
Signature ( April 27, 2006						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United						