

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Nadel and Gussman Permian, L.L.C.**

3. Address **601 N. Marientfeld, Suite 508, Midland, TX 79701** 3a. Phone No. (include area code) **432/682-4429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **UL N Sec. 30-T20S-R23E 660' FSL & 2280' FWL**
At top prod. interval reported below
At total depth

14. Date Spudded **01/20/2006** 15. Date T.D. Reached **02/16/2006** 16. Date Completed ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8,670'** 19. Plug Back T.D.: MD **8582'** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNDL, DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/2"	9 5/8"	36#	0	2015'		1250		CIRC	
7 7/8"	5 1/2"	17#	0	3650' 8668'		1539		CIRC	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8321'	8225'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	8328'	8342'	8328'-8342'		84	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8328'-8342'	No stim, Natural Completion

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2006	04/07/2006	24	→	5	2895	2	52	.7	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI 750	0	→	5	2895	2	579.000	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

MAY - 2 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Tubb	2989	3120	Sandstone- formation water	San Andres	221
Upper Penn	6138	6383	Limestone-probable gas	Tubb	2989
				Abo	3634
Atoka	7824	7866	Sandstone-Probable	Wolfcamp	4750
	8064	8188	Chert-Probable Gas	Upper Penn	5945
				Strawn	7199
Morrow	8268	8290	Sandstone-Probable Gas	Atoka	7756
	8328	8342	Sandstone- Gas	Morrow	8210
				Lower Morrow	8311
				Chester	8464
				TD (driller's)	8670

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kem McCready**

Title **Operations Engineer**

Signature

Kem McCready

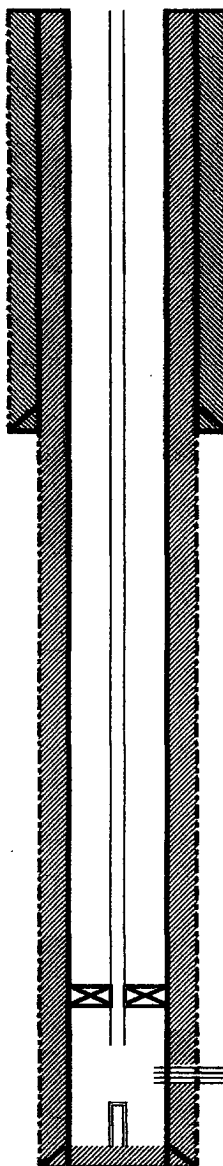
Date **04/21/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Josey Federal #3
SHL '660' FSL, 2280' FWL BHL 660 FSL 1980 FWL Sec 30, 20S, 23E, Eddy County, NM
API # 30 - 015 - 34513-0

Elev: 4390', KB: 20 AGL'

Current



9-5/8", 36#, K-55 @ 2015'
 1250 sxs, cement ; TOC @ 90' TS
 top off w\ 160 sxs
 12-1/2" hole

5-1/2" TOC @ 3650' by CBL

5-1/2", 17#, L-80 LTC @ 0-8,670'
 cmt w\ 1539 sxs circ 8 sxs.
 FS @ 8670'; FC @ 8582 est.
 7-7/8" hole

PBTD @ 8,582'
TD @ 8,670'

8328-8342 6 spf 84 holes

FIH TCP Guns TOF @ 8555

TBG Detail	ID	OD	Length	Depth
2 7/8 TUBING TO SURFACE				8154.25
2 7/8 MARKER JOINT 6"	2.440	3.688	6.08	8154.25
2 7/8 JOINT OF TUBING	2.440	3.688	31.75	8160.33
2 7/8 JOINT OF TUBING	2.440	3.688	31.74	8162.08
ON & OFF TOOL W/F NIPPLE	2.250	4.500	1.83	8223.82
BAKER HORNET 10K PKR	2.375	4.600	7.82	8225.85
2 7/8 PUP JOINT 10'	2.440	3.688	10.07	8233.47
F NIPPLE	2.250	3.688	1.03	8243.54
2 7/8 PUP JOINT 10'	2.440	3.688	10.08	8244.57
R NIPPLE	2.250	3.688	1.03	8254.85
2 7/8 JOINT OF TUBING	2.440	3.688	31.75	8255.68
PORTED UNDERBALANCE SUB	2.440	3.688	0.95	8267.43
2 7/8 JOINT OF TUBING	2.440	3.688	31.74	8288.38
MECHANICAL F.H W/AUTO REL.	1.500	3.680	1.16	8320.12
EOT				8321.31

OPERATOR Nadel & Gussman Permian
WELL/LEASE Josey Fed. 3
COUNTY Eddy, NM

144-0037

STATE OF NEW MEXICO
DEVIATION REPORT

138	1/2
288	1/2
461	1/2
706	1/2
1,226	1/2
1,452	1/2
1,962	1
2,173	3/4
2,332	1
2,500	1

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on March 3, 2006, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

