

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34530

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
1625 SALLEE

8. Well Number
141

9. OGRID Number
218885

10. Pool name or Wildcat
Cottonwood Creek - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX Energy, LLC

3. Address of Operator
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter M : 760' feet from the SOUTH line and 660' feet from the WEST line

Section 14 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3464' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/25/06 FRAC STAGE 1: 8125' - 8750' (50 - 0.4" HOLES) W/ 4500 GALS 15% HCL ACID W/ 42K GALS 10# BRINE, 57694 GALS FRESH WATER, LITE PROP 8275#. MAX PRESSURE 79 BPM, MAX RATE 4980 PSI. ISIP 1034 PSI. AVERAGE PRESSURE 72 BPM, AVERAGE RATE 4780 PSI. SET PLUG AT 8000'.

FRAC STAGE 2: 7230' - 7900' (50 - 0.4" HOLES) W/ 4500 GALS 15% HCL ACID W/ 42K GALS 10# BRINE, 47224 GALS FRESH WATER, LITE PROP 20/40 3700 LBS. MAX PRESSURE 5000 PSI, MAX RATE 65 BPM. AVG PRESSURE 4900 PSI, AVG RATE 65 BPM. ISIP 3460 PSI. SET PLUG AT 7030'.

04/26/06 FRAC STAGE 3: 6395' - 7030' (50 - 0.4" HOLES) W/ 9000 GALS 20% HCL ACID W/ 80976 GALS FRESH WATER, 114930 BRINE WATER, LITE PROP 20/40 3000 LBS. MAX PRESSURE 3000 PSI, MAX RATE 48 BPM, AVG PRESSURE 6850 PSI, AVG RATE 45 BPM. ISIP 6100 PSI. SET PLUG AT 6315.

FRAC STAGE 4: 5400' - 6215' (53 - 0.4 HOLES) W/ 4500 GALS 20% ACID, 4200 GALS BRINE, 57400 GALS SLICK WATER, LITE PROP 20/40 1500 LBS. MAX PRESSURE 7000 PSI, MAX RATE 68.8 BPM. AVG RATE 68 BPM. ISIP 6325 PSI. RD FRAC EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 05/01/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE MAY 08 2006

Conditions of approval, if any: