District South S	Submit 3 Copies To Appropriate District Office	State of Energy, Minerals ar			Form C-103 Revised May 08, 2003			
DIL CONSERVATION DIVISION 120 South St. Francis Dr. 120 South St. Fran				WELL AI	WELL API NO.			
Design Page	District II	OIL CONSERVATION DIVISION			5 Indicat			
District IV 1220 S. It. Princis Dr., Samta Fe, NM 8705 6. State Oil & Gas Lease No.	District III	1220 South St. Francis Dr.			1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oit Well Gas Well Other RECEIVED Oit Well Gas Well Other Gas Well Other Other	District IV	,			<u> </u>			
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS.] Order	1220 S. St. Francis Dr., Santa Fe, NM 87505				o. State C	on & Gas Ecasc		
1. Type of Well: Oil Well Gas Well Other RECEIVED S. Well Number 141	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						greement Name:	
2. Name of Operator LCX Energy, LLC 218885 10. Pool name or Wildcat Cottonwood Creek - Molfcamp 10. N. Marienfeld. Ste. 200. Hidland. TX 79701 20. N. Marienfeld. TX 79701 20. N. Marien	1. Type of Well:		_	FOEIVED	8. Well N	umber		
218865 3. Address of Operator 110 N. Mar Jenfeld. Ste. 200, Midland. TX 79701 4. Well Location Unit Letter M.: 760' Geet from the SOUTH line and 660' Geet from the MEST line Section 14 Township 16S Range 25E NMPM County EDDY 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3464' GR 12. Check Appropriate Box to Indicatel Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON DESTINATION OF COMMENCE DEFILING OPINS. ALTERING CASING DESTINATION D					0 OCDID			
10. Marienfeld, Ste. 200, Midland, TX 79701 10. Pool name or Wildcat Cottonwood Creek - Wolfcamp	•				9. OGKID			
4. Well Location Unit Letter M : 760' feet from the SOUTH line and 660' feet from the MEST line Section 14 Township 16S Range 25E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: FRAC OTHER: FRAC TO CHANGE PLANS OTHER: FRAC TO CHANGE PLANS TO			20	JU-MAIEOW	10. Pool i			
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(This space for State use) FOR RECORDS ONLY	SIGNATURE Kanicia	Sand	TITL	E Regulat	ory Agent	DATE _	05/01/06	
Billing .	Type or print name KANICIA DAVID					Telephone No.	432-848-0214	
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