

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34323
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B-7298-18
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Whiptail State
4. Well Location Unit Letter <u>0</u> : <u>950</u> feet from the <u>south</u> line and <u>1900</u> feet from the <u>east</u> line Section <u>13</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3592'</u>		9. OGRID Number <u>192463</u>
10. Pool name or Wildcat Undsq. Red Lake Atoka-Morrow		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/9/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE MAY 10 2006
Conditions of Approval, if any:

OXY WHIPTAIL STATE #1

02/18/2006 CMIC: Nichols

MIRU pulling unit and rev. unit. SD till Monday

02/21/2006 CMIC: Nichols

Unload, rack & tally 331 jts 2 3/8 4.7# L80 tbg. Truckers tally 10525.6. Rig tally 10487.11. RIH w/ 4 3/4 bit, 6-3 1/2 DC's on 165 jts tbg. SD due to high winds.

02/22/2006 CMIC: Nichols

Con't RIH. Tagged @ 10390' Drilled to 10440'. CHC POOH SION

02/23/2006 CMIC: Nichols

RIH w/ 4 3/4 bit, 5 1/2 csg scrapper on 2 3/8 tbg. Tagged @ 10440 w 330 jts tbg. Displaced hole w/ 6%KCL w/pkr fluid. Laid down 11 jts. POOH. SION

02/24/2006 CMIC: Nichols

RU Halliburton Wireline truck. Loggers TD 10437. Ran CBL from 10432 to 8390. Bond as follows:

10432 to 9360 Good

9360 to 8900 Fair to Good

8900 to 8390 Good

RD Loggers and SI till Morning.

02/25/2006 CMIC: Nichols

Pick up Halliburton TCP gun and Baker pkr and RIH as follows:

Bull plug		0.75
Loaded guns (10150-10185, 10234-10259)	109.00	@ 10259.00
Blk Section	6.18	@ 10150.00
3 3/8 Mech Firer	4.93	@ 10143.82
2-10' tbg subs	20.26	@ 10138.89
2 3/8 release w/1.81	1.56	@ 10118.63
2 3/8 Max Diff Bar Vent	2.33	@ 10117.07
Tbg sub	8.11	@ 10114.74
1.81 "F" Nipple	0.98	@ 10106.63
tbg sub	4.09	@ 10105.65
Baker Hornet Pkr	8.92	@ 10101.56
On/Off tool w/ 1.87"F" nipple	1.45	@ 10092.64
1 jt 2 3/8 tbg	31.70	@ 10091.19
tbg marker sub	6.10	@ 10059.49
316 jts 2 3/8 tbg	10000.00	@ 10053.39
Tbg Sub	6.11	@ 53.39
1 jt 2 3/8 tbg	31.78	@ 47.28
KB	15.50	@ 15.50

RU Halliburton WL truck and Corrolate gun on depth. Set Pkr in 10 pts comp. ND Tree NU WH. Dropped tube to open vent sub. Tested pkr to 1000# OK. SION

02/26/2006 CMIC: Nichols

Dropped Bar to fire gun @ 0830 hrs. Gas to surface in 2min 45 sec. Flow well on 24/64 choke w/2800# FTP for 3 1/2 hrs. Tbg held steady. Gas rate 9.5 MMCFD No fluid recovered. SI Well

02/28/2006 CMIC: Nichols

Shut in tbg press 3000#. Rigged down pulling unit and rev. unit.

03/01/2006 CMIC: Nichols

SITP 3000#. Ru Pro slick line truck. RIH and released gun and chased to bottom. Top of fish at 10295. RD wireline truck. Left well SI, W/O Surf Equip

03/13/2006 CMIC: Nichols

Put well on-line

03/19/2006 CMIC: Nichols

Rate - 5468 FTP 2864 CP - 417 DP 43.5 LP - 358 Choke - 18/64

Note: The well is making approx. 130 bbls of oil a day.

03/20/2006 CMIC: Nichols

Rate - 5014 Choke - 16.5/64

03/22/2006 CMIC: Nichols

Oil - 113 Water - 1.67 Gas - 4962 LP - 381 FTP - 2890 Choke - 16.5/64

03/24/2006 CMIC: Nichols

Oil - 93 Water - 0 Gas - 4970 FTP - 2881 LP - 364 Choke - 16.5/64