

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-015-34323

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-7298-18

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_ MAY 10 2006

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter 0 : 950 Feet From The south Line and 1900 Feet From The east Line

Section 13

Township 18S

Range 27E

NMPM

Eddy

County

10. Date Spudded

12/11/05

11. Date T.D. Reached

1/22/06

12. Date Compl. (Ready to Prod.)

3/13/06

13. Elevations (DF & RKB, RT, GR, etc.)

3592'

14. Elev. Casinghead

15. Total Depth

10450'

16. Plug Back T.D.

10440'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10150-10259' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/DSL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	426'	17-1/2"	425sx-Surf-Circ	N/A
9-5/8"	36#	2507'	12-1/4"	800sx-Surf-Circ	N/A
5-1/2"	17#	10450'	8-3/4"	1310sx-TOC-822'-TS	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10139'	10102'

26. Perforation record (interval, size, and number)

10150-10185, 10234-10259' Total 62 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 3/13/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 3/24/06	Hours Tested 24	Choke Size 16.5/64	Prod'n For Test Period	Oil - Bbl. 93	Gas - MCF 4970	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 2881	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 93	Gas - MCF 4970	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

S. Nichols

30. List Attachments

C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*David Stewart*

Printed Name

David Stewart

Title Sr. Reg Analyst

Date 5/9/06

E-mail address

david.stewart@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9420'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9810'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montova	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 10013'	T. Wingate	T.
T. Wolfcamp 7252'		T. Chinle	T.
T. Penn 8304'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	435	435	Halite				
435	4280	3845	Anhyd. Dolom. Sndst. Shale				
4280	7252	2972	Lmest. Sndst. Shale				
7252	8304	1052	Lmest. Dolom. Shale. Chert				
8304	9420	1116	Lmest. Shale				
9420	9810	390	Lmest. Chert. Shale				
9810	10013	203	Lmest. Sndst. Shale. Chert				
10013	10259	246	Sndst. Lmest. Shale				
10259	10373	114	Shale				
10373	10405	32	Lmest				

OPERATOR OXY USA  
WELL/LEASE OXY Whiptail St. #1  
COUNTY Eddy, NM

508-0088

STATE OF NEW MEXICO  
DEVIATION REPORT

201	1	7,424	2
381	1	7,741	2 3/4
708	1/2	7,933	2
1,183	3/4	8,121	1 1/2
1,406	1/2	8,313	1 3/4
1,882	1	8,631	2
2,072	2	8,946	1
2,167	1	9,233	1
2,230	3/4	9,549	1 1/4
2,484	1 1/4	9,740	1/2
2,664	1 1/2	10,151	1 1/2
2,981	1/4	10,450	1
3,398	1		
3,793	1/2		
4,218	3/4		
4,640	1 3/4		
4,946	1 3/4		
5,042	1/2		
5,231	1 1/4		
5,455	2		
5,645	2 1/2		
5,773	2		
5,899	2 3/4		
6,023	2 3/4		
6,088	2 1/4		
6,220	2		
6,378	2 1/4		
6,539	1 3/4		
6,759	2		
7,045	2 1/2		
7,236	3		

BY: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on January 26, 2006, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07



J ROBERTSON  
Notary Public, State of Texas  
My Commission Expires:  
August 23, 2007