Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to be like I MARIESIAO.C.D.	1.
bondoned will like form 2460.2 (ADD) for cush proposals	٠ ا

5. Lease Serial No. NMNM9818

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No. GOVERNMENT S 7			
Name of Operator OXY USA WTP LIMITED PTN	9. API Well No. 30-015-28504-0	9. API Well No. 30-015-28504-00-S1			
3a. Address HOUSTON, TX 77210		Phone No. (include area code) 432-685-5717		10. Field and Pool or Exploratory Area OLD MILLMAN RANCH	
4. Location of Well (Footage, Sec., T	11. County or Parish,	11. County or Parish, State			
Sec 3 T20S R28E SESE	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
-	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair		☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f. TD-6680' PBTD-5966' Pet 13-3/8" csg @ 405' w/ 570sx, 8-5/8" csg @ 3000' w/ 1080sx 5-1/2" csg @ 6680' w/ 545sx, 1. RIH & tag cmt/CIBP @ 596 2. M&P 25sx cmt @ 4550-444	operations. If the operation results in pandomment Notices must be filed only in all inspection. erfs-6306-6560' CIBP-6256' 17-1/2" hole, TOC-Surf Circ-1", 11" hole, TOC-Surf-Circ-1", 7-7/8" hole, TOC-3060'-CBL 66' 00' WOC-Tag at to 2850' WOC-Tag at to 1925' WOC-Tag at to 1250' WOC-Tag at to Surface	JUN 2.5 2019	SEE ATTACHED FOI	50-4 must be filed once and the operator has -4. 5-15-19 NMOCD	
14. I hereby certify that the foregoing is	Electronic Submission #46629	DISTRICT BY THE BEM WEI	Information System		
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/22/2019 (19DLM0484SE)					
Name (Printed/Typed) DAVID STEWART Title SR. REG			GULATORY ADVISOR	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	Submission)	Date 05/22/20)19		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	iitable title to those rights in the subje	Title , SACT arrant or oct lease Office CAD		5.25-19 Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any department of	r agency of the United	

, Additional data for EC transaction #466299 that would not fit on the form

32. Additional remarks, continued

10# MLF between plugs - Above ground steel tanks will be utilized

Del 310/ BS 4498× 18+BS 6300

5/15/19-CIBP @ 6256' w/ 50sx to 5966' Tagged

TD-6680

17-1/2" hole @ 412' / 13-3/8" csg @ 405' / w/ 570sx-TOC-1"-Surf-Circ -

11" hole @ 3000' 8-5/8" csg @ 3000' w/ 1080sx-TOC-1" Surf-Circ .

7-7/8" hole @ 6680' . 5-1/2" csg @ 6680' w/ 545sx-TOC-3060'-CBL

6-26-91

Perfs @ 6306-6560'

OXY USA WTP LP - Proposed Government S #7 API No. 30-015-28504

145sx @ 455'-Surface

Perf @ 455'

17-1/2" hole @ 412' 13-3/8" csg @ 405' w/ 570sx-TOC-1"-Surf-Circ

40sx @ 1370-1250' WOC-Tag

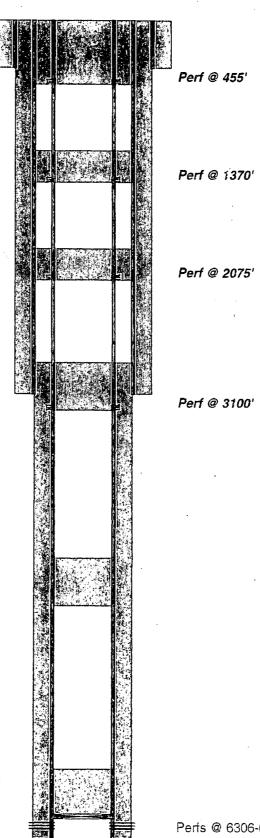
50sx @ 2075-1925' WOC-Tag

65sx @ 3100-2850' WOC-Tag

25sx @ 4550-4400' WOC-Tag

5/15/19-CIBP @ 6256' w/ 50sx to 5966' Tagged

PB-6636'



11" hole @ 3000' 8-5/8" csg @ 3000' w/ 1080sx-TOC-1" Surf-Circ

Perf @ 3100'

7-7/8" hole @ 6680' 5-1/2" csg @ 6680' w/ 545sx-TOC-3060 -CBL

Perfs @ 6306-6560'

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.