

Intent ☒ As Drilled ☐

MAY 22 2019

API #
30-015-44232

DISTRICT II-ARTESIA O.C.D.

Operator Name:
XTO ENERGY INCProperty Name:
REMUDA NORTH 24 STATEWell Number
105H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
J	25	23S	29E		2280	SOUTH	2055	EAST	EDDY
Latitude 32.274842					Longitude -103.936231				NAD NAD83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	25	23S	29E		2330	NORTH	2310	EAST	EDDY
Latitude 32.276772					Longitude -103.937058				NAD NAD83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	24	23S	29E		330	NORTH	2310	EAST	EDDY
Latitude 32.296866					Longitude -103.937125				NAD NAD83

Is this well the defining well for the Horizontal Spacing Unit?

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Is this well an infill well?

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If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018

KB 3077		Deepest TVD 10370		KOP 9770		End of Curve 10670		Measured depth 18170				
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surface	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	350	90	275	365	0
1st Intermediate	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3133	1032	168	1200	0
2nd Intermediate	FW/Native	8.3-9.7	10.875	8.625	J-55 LTC	32	0	7550	1106	84	1190	0
Production	FW/Cut Brine	8.5 - 10	7.875	5.5	P110 BTC	17	0	18170	490	1003	1494	7050
	OBM	10	7.875									

Max Expected Surface Pressure

3111

BOP

Cameron SM Double Ram BOP

Test Pressure 5000

Total Vertical Section

7500

Contingencies

1. DV tool may be set in 2nd intermediate between 3183-3400'