

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0506A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
891000303X

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
POKER LAKE UNIT 15 TWR 127H

2. Name of Operator Contact: CHERYL ROWELL  
XTO PERMIAN OPERATING LLC E-Mail: Cheryl\_rowell@xtoenergy.com

9. API Well No.  
30-015-45202-00-X1

3a. Address  
6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 79707

3b. Phone No. (include area code)  
Ph: 432-571-8205

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T24S R31E SESE 330FSL 1260FEL  
32.211018 N Lat, 103.761223 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.

GC 6/25/19  
Accepted for record - NMOCD

02/22/19 to 02/26/2019

Spud well 02/22/2019. Drill 24 inch hole to 925 ft. Run 18-5/8", 87.5#, K-55 casing set at 921 ft. Cement casing with 1470 sxs Class C cmt. Bump plug. Cement to surface. WOC. Test csg 1500 psi, 30 mins (good).

RECEIVED

02/27/2019 to 03/07/2019

Drill 17 1/2 inch hole to 4368 ft. Run 13-3/8", 68#, J-55 casing set at 4361 ft. Cement casing with 2840 35/65 POZ lead and 615 50/50 POZ tail. Did not bump plug. Circulate cement to surface. WOC. Test casing 1500 psi, 30 mins (good).

JUN 25 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466076 verified by the BLM Well Information System  
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/21/2019 (19PP2180SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/20/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

MAY 29 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #466076 that would not fit on the form**

**32. Additional remarks, continued**

03/08/2019 to 03/25/2019

Drill 12 1/4 inch hole to 8949 ft. Run 9-5/8 inch 40#, HCL-80 casing set @ 8918?. Cement casing with 930 sxs Ninelite lead, 545 Class H tail. Bump Plug, Open DV tool. Cement casing with 635 sxs Ninelite lead and 100 sxs Class C. Bump plug. Circulate cement to surface. WOC. Test casing 1961 psi, lost 31 psi in 30 mins.

03/26/2019 to 04/07/2019

Drill 8-3/4 inch hole to 12852 ft. Run 7 inch, 32#, P-110 casing set @ 12843?. Cement casing with 295 sxs Ninelite lead, 250 35/65 POZ tail. Bump plug. Calculated TOC @ 7900? WOC. Test casing 3000 psi, 30 mins (good).

04/08/2019 to 05/11/2019

Drill 6 inch hole to 23210 ft. Run 4-1/2", 13.5#, HCP-110 liner set at 23200?. TOL = 12135. Cement liner with 1095 sxs 35/65 POZ. TOC = 12135.

Rig Release 05/11/19