Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0545035 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. PURE GOLD MDP1 29-17 FED COM 2H			
Name of Operator Contact: SARAH E CHAPMAN OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM					9. API Well No. 30-015-45646-00-X1			
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	(include area code) 0-4997		10. Field and Pool or Exploratory Area INGLE WELLS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 29 T23S R31E SWSW 69 32.270073 N Lat, 103.805038		EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR O	THER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Acidize Deepen Production (St		ion (Start/Resume)		ater Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	□ W	ell Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	⊠ O		
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempor	Temporarily Abandon		ling Operations	
	☐ Convert to Injection	Plug	Back	☐ Water D	□ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/30/19 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 2015# for 30 minutes, good test. RIH & drill new formation to 9025', perform FIT test to EMW=14.2 2000#, good test. Drill 6-3/4" hole to 9838'V/22889'M. RIH & set 5-1/2" 20# P-110 DQX/SF csg @ 22843?, pump 130bbl tuneD spacer then cmt w/ 1010sxs (259bbl) class H w/ additives 13.2ppg 1.44 yield, full returns throughout job, TOC @ 8500'. 5/13/19 RD & rig release.								
						RECEIVED		
						JUL, 0	1 2019	
DISTRICT II-ARTESIAO.C.D								
14. I hereby certify that the foregoing is	Electronic Submission #	466419 verifie	d by the BLM Well	I Information	System			
Com	For OXY US/ imitted to AFMSS for proc	A INCORPORA essing by PRI	TED, sent to the SCILLA PEREZ or	Carlsbad n 05/28/2019	(19PP2221SE)			
Name (Printed/Typed) SARAH E CHAPMAN			Title REGUL	ATORY SPI	ECIALIST			
Signature (Electronic Submission) Date 05/23/2019								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 05/30			Date 05/30/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					