Submit One Copy To Appropriate District Office	State of New M		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II	N. French Dr., Hobbs, NM 88240		30-015-26172
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	000 Bio Brazos Pd. Azter NM 87410		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Harroun Trust	
PROPOSALS.)		8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator DEVON ENERGY PRODUCTION CO LP			9. OGRID Number 6137
3. Address of Operator			10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211		Culebra Bluff Atoka, South (Gas)	
4. Well Location			
Unit Letter O: 660 feet from the SOUTH line and 2310 feet from the EAST line			
Section 30 Township 23S Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2959.8'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
****	PLUG AND ABANDON	REMEDIAL WOR	4
TEMPORARILY ABANDON 📋 🤇	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING 🔲 I	MULTIPLE COMPL	CASING/CEMENT	T JOB
OTHER.	نت	M' Lagation is m	and of a OCD inspection offer DSA
OTHER: Discrete D			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTEL STAWLED ON THE MARKER SOURFACE.			
The location has been leveled, as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Flow Lines Not feel below ground level. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Above Ground metal) the Not removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
M All other environmental concerns have been addressed as per OCD rules. Casing Not removed			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. By the plant of lease all electrical service poles and lines have been removed from lease and well			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE SIGNATURE SIGNATURE SIGNATURE DATE 5/28/2014			
TYPE OR PRINT NAMEDenise Menoud E-MAIL:denise.menoud@dvn.com PHONE: 575-746-5544			
For State Use Only			
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APPROVED BY:	TITLE	~ ~ ~ W D W !	DATE 7/19/19
Conditions of Approval (if any):	Devon -	Internal	

Devon - Internal