Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-44871 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Creedence 21/16 W0ED St Com
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 2H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company 3. Address of Operator		14744 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage Wolfcamp (gas)
4. Well Location	1	1 3 1 (8)
	feet from the North line and 390'	feet from the West line
Section 21	Township 24S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3037' GL	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO: SUB PLUG AND ABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF: K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	
of starting any proposed we	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date
proposed completion or rec	ompletion.	impletions. Attach wendore diagram of
• • •	•	
06/25/19		
Spud 17 1/2" hole. TD hole @ 475'. Ran 460' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 375 sks Class C w/additives. Mixed @		
12.0#/g w/2.51 yd. Displaced w/64 bbls FW. Plug down @ 3:00 PM 06/26/19. Circ 179 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 11:00 A.M. 06/27/19, tested csg to 1500# for 30 mins, held OK. FIT test to 10.0 PPG EMW. Drilled out with 12		
1/4" bit.	727/19, tested esg to 1900# for 90 films, field OK. 111	test to 10.0 FFG EMW. Diffied out with 12
06/28/19		
1D'ed 12 1/4" hole @ 2530'. Ran 25	12' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 1/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. D	600 sks Lite Class C (35:65:6) w/additives.
AM 06/29/19. Circ 101 sks of cmt to	the pits. Set Cameron mandrel hanger through BOP w	v/86k# At 9:45 A M 06/29/19 tested csg to
	t to EMW of 9.7 PPG. Drilled out with 8 3/4" bit.	RECEIVED
•		
Spud Date: 06/25/2019	Rig Release Date:	4.0.6040
		JUL 1 9 2019
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief. DISTRICTIL-ARTESIAO.C.D
	\sim	
SIGNATURE TO CHE	TITLE_Regulatory	DATE 07/17/2019
	E-mail address: jlathan@mewbourne.com	PHONE: _575-393-5905
For State Use Only	. 0	
APPROVED BY:	Sharp TITLE Dall Mar	DATE <i>1- 19-19</i>
Conditions of Approval (if any):		
APPROVED BY: Saven Sharp TITLE Staff Mgr DATE 1-19-19 Conditions of Approval (if any): Provide C102 + Gas Capture Plan		
	Grovide C102 + Gas Cap	mure Man
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