(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM77018 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
				5			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7			
1. Type of Well				8	. Well Name and No		
Contact: JANA MENDIOLA					HEIGHT CC 6_7 FEDERAL COM 312H		
OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-45572-00-X1		
5 GREENWAY PLAZA SUITE 110 Ph: 432-0 HOUSTON, TX 77046-0521			(include area code) 10. Field and Pool or Explorator 5-5936 PIERCE CROSSING-BO		Exploratory Area		
4. Location of Well (Footage, Sec.		on)		1	1. County or Parish,	State	
Sec 6 T24S R29E 170FNL 1735FWL 32.253807 N Lat, 104.026733 W Lon				EDDY COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES) TO INDICATE	NATURE O	F NOTICE, RE	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Deepen	Deepen		Production (Start/Resume) UWater Shut		
🛛 Subsequent Report	☐ Alter Casing	— ·	Hydraulic Fracturing		Reclamation Well Integr		
			□ New Construction		Recomplete Drilli		
	Convert to Injection			 Temporaril Water Disp 	•		
Attach the Bond under which the v following completion of the involv testing has been completed. Final	vork will be performed or provid red operations. If the operation r Abandonment Notices must be f	e the Bond No. on file	with BLM/BIA	g date of any proported and true vertica Required subseq	uent reports must be	ent markers and zones. filed within 30 days	
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Additional data for EC transaction #468863 that would not fit on the form

32. Additional remarks, continued

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spacer then cmt w/ 844sx (216bbl) Class H w/ additives @ 13.2ppg 1.37 yield, est. TOC @ 6640', WOC. 5/24/19 RUWL RIH & set RBP @ 3020', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 5/24/19.