

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |
|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   | 5. Lease Serial No.<br>NMNM0281482A                     |
| 2. Name of Operator<br>OXY USA INCORPORATED<br>Contact: SARAH E CHAPMAN<br>E-Mail: SARAH_CHAPMAN@OXY.COM   | 6. If Indian, Allottee or Tribe Name                    |
| 3a. Address<br>5 GREENWAY PLAZA SUITE 110<br>HOUSTON, TX 77046-0521  | 7. If Unit or CA/Agreement, Name and/or No.             |
| 3b. Phone No. (include area code)<br>Ph: 713-350-4997  | 8. Well Name and No.<br>PURE GOLD MDP1 29-17 FED COM 5H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 29 T23S R31E SESE 650FSL 980FEL<br>32.269966 N Lat, 103.794464 W Lon | 9. API Well No.<br>30-015-45649-00-X1                   |
|  | 10. Field and Pool or Exploratory Area<br>INGLE WELLS   |
|  | 11. County or Parish, State<br>EDDY COUNTY, NM          |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |  |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/7/19 NU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 722', perform FIT test to EMW=15.9ppg 850#, good test. RIH & drill 12-1/4" hole to 4275'. RIH & set 9-5/8" 43.5# HCI-80 BTC csg @ 4264', pump 80bbl tuned spacer then cmt w/ 1040sxs (348bbl) class C w/ additives 12.9ppg 1.88 yield followed by 155sxs (37bbl) class C w/ additives 14.8ppg 1.34 yield. Full returns throughout job, circ 340sxs (114bbl) cmt to surface. 5/17/19 NU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4285', perform FIT test to EMW=14.0ppg 650#, good test. Drill 8-1/2" hole to 9420'. RIH & set 7-5/8" 26.4# SF csg @ 9405', pump 40bbl spacer then cmt w/ 155sxs class C w/ additives 13.2ppg 1.43 yield followed by 400sxs class C w/ additives 12.9ppg 1.87 yield. 5/23/19 Shot echometer, no good shot. Perform top job w/ 126sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, cmt to surface.

|   |                             |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #468429 verified by the BLM Well Information System</b><br><b>For OXY USA INCORPORATED, sent to the Carlsbad</b><br><b>Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2019 (19PP2366SE)</b> |                             |
| Name (Printed/Typed) SARAH E CHAPMAN  | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission)   | Date 06/11/2019             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROLEUM ENGINEER | Date 06/18/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #468429 that would not fit on the form**

### **32. Additional remarks, continued**

5/24/19 Test 7-5/8" csg to 2030# for 30 minutes, good test. RIH & drill new formation to 9530', perform FIT test to EMW=14.5ppg 2350#, good test. Drill 6-3/4" hole to 10098'V/23238'M. RIH & set 5-1/2" 20# P-110 DQX/TORQ DQW csg @ 23213', pump 130bbl tune spacer then cmt w/ 1005sxs (258bbl) class H w/ additives 13.2ppg 1.44 yield. Full returns throughout job, TOC @ ~ 8900'. 6/4/19 RD cementers, install night cap, and rig release.