Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERACTION FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS DA PIESIO Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM19848 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.									
								1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LAGUNA GRANDE UNIT 7H	
								Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com					9. API Well No. 30-015-42739-00-S1	
3a. Address 600 N MARIENFELD STE 60 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918.560.7081			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)										
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	itate								
Sec 29 T23S R29E NWNE 180FNL 1650FEL 32.165776 N Lat, 104.001375 W Lon					EDDY COUNTY, NM									
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA								
TYPE OF SUBMISSION TYPE OF ACTION														
☑ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		☐ Water Shut-C)ff							
	☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclama	ation	■ Well Integrity	y							
☐ Subsequent Report	□ Casing Repair	☐ New Construction		□ Recomp	lete	Other	rri							
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Tempora	rarily Abandon Venting and/or ng		riari							
13. Describe Proposed or Completed Op	Convert to Injection			☐ Water D										
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f Cimarex Energy Co. respectfu Unit 7H approximately 2726 M	l operations. If the operation resi pandonment Notices must be file final inspection. Illy requests permission to	ults in a multiple of d only after all required intermittently fl	ompletion or reco uirements, includ are at the Lag	ompletion in a n ling reclamation nuna Grande	new interval, a Form 3160 n, have been completed an epair due	0-4 must be filed once and the operator has	е							
to High Line Pressure.					RECEI									
			Accepte	d for rec MOCD CIII	DISTRICTILAR									
	Electronic Submission #4 For CIMAREX ENEF nmitted to AFMSS for proce	RGY COMPANY	OF CO, sent to	o the Carlsba	nd									
Name (Printed/Typed) PATRICIA HOLLAND Title REGU				ATORY ANA	ALYST									
Signature (Electronic S	Submission)	D	ate 05/09/2(019										
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	SE	- 14								
/s/ Jonathon Shepard			idDatrol	aum E	naineer	1 MBX: 17	2019							
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Carlsb	43 C33 3.7 3 CHOI		S S S S S S S S S S S S S S S S S S S								
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person o any matter within	knowingly and its jurisdiction.	willfully to ma	ke to any department or a	gency of the United								

Additional data for EC transaction #464806 that would not fit on the form

32. Additional remarks, continued

Laguna Grande Unit 7H Flare

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.