

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC068408

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000326X8. Well Name and No.
BIG EDDY UNIT D14 266H9. API Well No.
30-015-43285-00-X110. Field and Pool or Exploratory Area
WILLIAMS SINK11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T20S R31E Lot 2 860FNL 2088FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.

GC 6/25/19
Accepted for record - NMOCD

04/20/2019 to 04/24/2019

Spud well 01/03/2019. Drill 20 inch hole to 735 ft. Run 16", 84#, N-80 casing set at 735 ft. Cement casing with 490 sxs Class C lead, 455 Class C tail cmt. Bump plug. Circulate cement to surface. WOC. Test csg 1500 psi, 30 mins (good).

04/25/2019 to 04/28/2019

Drill 14-3/4 inch hole to 2513 ft. Run 11-3/4, 42#, J-55 casing set at 2513 ft. Cement casing with 1165 Class C lead and 370 Class C tail cmt.. Bump plug. Circulate cement to surface. WOC. Test casing 1500 psi, 30 mins (good).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466081 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/21/2019 (19PP2182SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

MAY 29 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #466081 that would not fit on the form

32. Additional remarks, continued

04/29/2019 to 05/02/2019

Drill 10-5/8 inch hole to 4216 ft. Run 8-5/8 inch 32#, J-55 casing set @ 4216 ft. Cement casing with 270 sxs Class C lead, 340 Class C tail. Bump Plug, Open DV tool. Cement casing with 720 sxs Class C lead and 135 sxs Class C tail cmt. Bump plug. Circulate cement to surface. WOC. Test casing to 1850 psi, 30 mins (good).

05/03/2019 to 05/15/2019

Test 7-7/8 inch to 14040 ft. Run 5-1/2 inch, 20#, CYP-110 casing set @ 14040 ft.. Cement casing with 650 sxs 50/50 POZ lead, 1020 sxs 50/50 POZ tail. Bump plug. Circulate cement to surface. WOC.

Rig Release 05/15/19

