

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED MAY 15 2019 State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		CONFIDENTIAL		DISTRICT IV ARTESIA O.C.D.	
		1. WELL API NO.		30-015-45005	
		Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		-	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Loving Townsite 2021 WC 6. Well Number: 001H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Kaiser-Francis Oil Company				9. OGRID 12361	
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468				11. Pool name or Wildcat Purple Sage; Wolfcamp, Gas	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	20	23S	28E	-
BH:	J	21	23S	28E	-
13. Date Spudded	1/23/19	14. Date T.D. Reached	2/10/19	15. Date Rig Released	2/13/19
				16. Date Completed (Ready to Produce)	4/18/19
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
15157 / 10496		15040		Yes	
21. Type Electric and Other Logs Run		Mudlogs			
22. Producing Interval(s), of this completion - Top, Bottom, Name				10664 - 15042	
				Wolfcamp	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 H40	396	17 1/2	590 sxs	-0-
10 3/4	40.5 J55	2436	12 1/4	395 sxs	-0-
7 5/8	29.7 P110	9718	9 7/8	1040 sxs	-0-
5 1/2	20 P110	15142	6 3/4	1100 sxs	-0-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None	-	-	-	-	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
None	-	None			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
10664 - 15042 .42 1068 holes			DEPTH INTERVAL 10664 - 15042 AMOUNT AND KIND MATERIAL USED 125,000 g. 15% HCL + 237189 bbls fluid + 10383979# sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/22/19		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
5/1/19	24	20		174	3018
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	3400		174	3018	2099
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					-
31. List Attachments Final Survey, C-103 completion, C-104, mudlogs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Charlotte Van Valkenburg		Mgr., Regulatory Compliance	
E-mail Address				Date	
Charlottev@kfoc.net				5/14/19	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2488	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6069	T. Todilto	
T. Abo	T. Cherry Canyon 3213	T. Entrada	
T. Wolfcamp 9367	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....10664.....to.....15042.....

No. 3, from.....to.....

No. 2; from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....n/a.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
3213	2488		Salt
6069			Cherry Canyon
9367			Bone Springs
			Wolfcamp