Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III	WELL API NO.
District II 811 S. First St. Artesia NM 88210	30-015-22969
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEFERENCE RULE RACK TO A	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE STEE
1220 S. St. Francis Dr. Santa Fe. Manual Tiles Santa Te., 1917 67 505	6. State Oil & Gas Lease No.
87505 DISTRICT	B-4575
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS TOKIN FOR TROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	5
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	E. Empire Yates SR
4. Well Location	
Unit Letter P 330 feet from the South line and 550 feet from the East line	
Section 28 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3676' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUBS	SECUENT DEDORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
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PULL OR ALTER CASING	JOB 🗀
OTHER:	ady for OCD inspection after P&A
	ady for OCD inspection after F&A
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