

RECEIVED

AUG 13 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DISTRICT/ARTESIA/OCD

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM018626
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator MEWBOURNE OIL COMPANY		8. Lease Name and Well No. LINDALE 24/25 H3DE FED 1H 326036
3a. Address PO Box 5270 Hobbs NM 88240		9. API-Well No. 30-015-46223
3b. Phone No. (include area code) (575)393-5905		10. Field and Pool, or Exploratory BONESPRING / WILDCAT; BONE SPRING
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW / 405 FNL / 655 FWL / LAT 32.0342402 / LONG -103.8412036 At proposed prod. zone SWNW / 2655 FNL / 1250 FWL / LAT 32.0137316 / LONG -103.839296		11. Sec., T, R, M, or Blk. and Survey or Area SEC 24 / T26S / R30E / NMP
14. Distance in miles and direction from nearest town or post office* 25 miles		12. County or Parish EDDY
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 185 feet		13. State NM
16. No of acres in lease 1000		17. Spacing Unit dedicated to this well 480
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 200 feet		20. BLM/BIA Bond No. in file FED: NM1693
19. Proposed Depth 10251 feet / 17941 feet		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3140 feet
22. Approximate date work will start* 12/14/2017		23. Estimated duration 60 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) Bradley Bishop / Ph: (575)393-5905	Date 09/19/2018
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 08/05/2019
Title Assistant Field Manager Lands & Minerals	Office CARLSBAD	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED WITH CONDITIONS**

Approval Date: 08/05/2019

Please  
Provide  
GC Plan.

\*(Instructions on page 2)

(Continued on page 2)

RUP 8-15-19

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

1. SHL: NWNW / 405 FNL / 655 FWL / TWSP: 26S / RANGE: 30E / SECTION: 24 / LAT: 32.0342402 / LONG: -103.8412036 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWNW / 100 FNL / 1250 FWL / TWSP: 26S / RANGE: 30E / SECTION: 24 / LAT: 32.0350699 / LONG: -103.8392809 (TVD: 9997 feet, MD: 10061 feet )  
BHL: SWNW / 2655 FNL / 1250 FWL / TWSP: 26S / RANGE: 30E / SECTION: 25 / LAT: 32.0137316 / LONG: -103.8392961 (TVD: 10251 feet, MD: 17941 feet )

### BLM Point of Contact

Name: Candy Vigil

Title: Admin Support Assistant

Phone: 5752345982

Email: cvigil@blm.gov

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## **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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# PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>MEWBOURNE OIL COMPANY</b>
<b>LEASE NO.:</b>	<b>NMNM018626</b>
<b>WELL NAME &amp; NO.:</b>	<b>LINDALE 24/25 H3DE FED 1H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>405' FNL &amp; 655' FWL</b>
<b>BOTTOM HOLE FOOTAGE:</b>	<b>2655' FNL &amp; 1250' FWL</b>
<b>LOCATION:</b>	<b>Section 24, T. 26 S., R 30 E., NMPM</b>
<b>COUNTY:</b>	<b>Eddy County, New Mexico</b>

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input type="radio"/> Medium	<input checked="" type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input type="checkbox"/> Unit

## A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

## B. CASING

1. The 13-3/8 inch surface casing shall be set at approximately 1,000 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of 8 hours or 500 pounds compressive strength, whichever is greater. (This is to

- include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Excess cement calculates to 15%, additional cement might be required. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**
- ❖ In High Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the 7 inch production casing is:
- Operator has proposed DV tool at depth of **4,858 feet**, but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.
- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
  - b. Second stage above DV tool:
    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
4. The minimum required fill of cement behind the 4-1/2 inch production liner is:
- Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification. **Excess cement calculates to 23%, additional cement might be required.**

### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

**JJP08022019**

## **GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
  - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
  - c. BOPE tests (minimum of 4 hours)
- 
- ☒ Chaves and Roosevelt Counties  
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.  
During office hours call (575) 627-0272.  
After office hours call (575)
- ☒ Eddy County  
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822
- ☒ Lea County  
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
393-3612
- 
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
    - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after

installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

- b. When the operator proposes to set surface casing with Spudder Rig
  - Notify the BLM when moving in and removing the Spudder Rig.
  - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
  - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for



details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

#### B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
  - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE.

If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

#### C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

#### D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**PECOS DISTRICT  
SURFACE USE  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Mewbourne Oil Company
WELL NAME & NO.:	Lindale 24/25 H3DE 1H
SURFACE HOLE FOOTAGE:	405'/N & 655'/W
BOTTOM HOLE FOOTAGE	2655'/N & 1250'/W
LOCATION:	Section 24, T.26 S., R.30 E., NMPM
COUNTY:	Eddy County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
  - Wildlife
  - Hydrology
  - Cave/Karst
- ☐ **Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
  - Well Pads
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- ☐ **Road Section Diagram**
- ☒ **Production (Post Drilling)**
  - Well Structures & Facilities
  - Pipelines
  - Electric Lines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

## **I. GENERAL PROVISIONS**

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## **V. SPECIAL REQUIREMENT(S)**

### **Wildlife:**

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both.

Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

### **Hydrology:**

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Electric Lines: Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion.

### **Cave/Karst Surface Mitigation**

The following stipulations will be applied to minimize impacts during construction, drilling and production:

#### **Construction:**

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

**No Blasting:**

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

**Pad Berming:**

- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)
- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

**Tank Battery Liners and Berms:**

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

**Leak Detection System:**

A method of detecting leaks is required. The method could incorporate gauges to measure loss, siting valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

**Automatic Shut-off Systems:**

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

**Cave/Karst Subsurface Mitigation**

The following stipulations will be applied to protect cave/karst and ground water concerns:

**Rotary Drilling with Fresh Water:**

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

**Directional Drilling:**

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

**Lost Circulation:**

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

**Abandonment Cementing:**

Upon well abandonment in cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

**Pressure Testing:**

The operator will perform annual pressure monitoring on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

**FLOWLINES (SURFACE):**

- Flowlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize the possibility of leaks and spills from entering karst systems.
- If a void is encountered alignments may be rerouted to avoid the karst feature and lessen; the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.



## **VI. CONSTRUCTION**

### **A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

### **B. TOPSOIL**

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### **C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

### **D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### **E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

### **F. EXCLOSURE FENCING (CELLARS & PITS)**

**Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

**G. ON LEASE ACCESS ROADS****Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

**Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

**Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

**Ditching**

Ditching shall be required on both sides of the road.

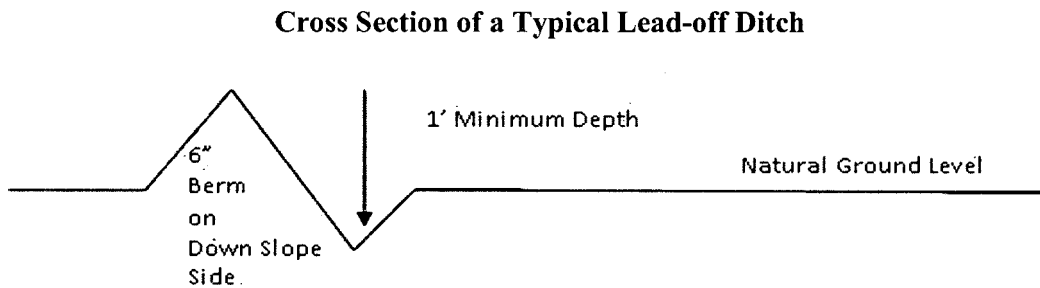
**Turnouts**

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

**Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

#### **Formula for Spacing Interval of Lead-off Ditches**

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

#### **Cattle guards**

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

#### **Fence Requirement**

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

#### **Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

### Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

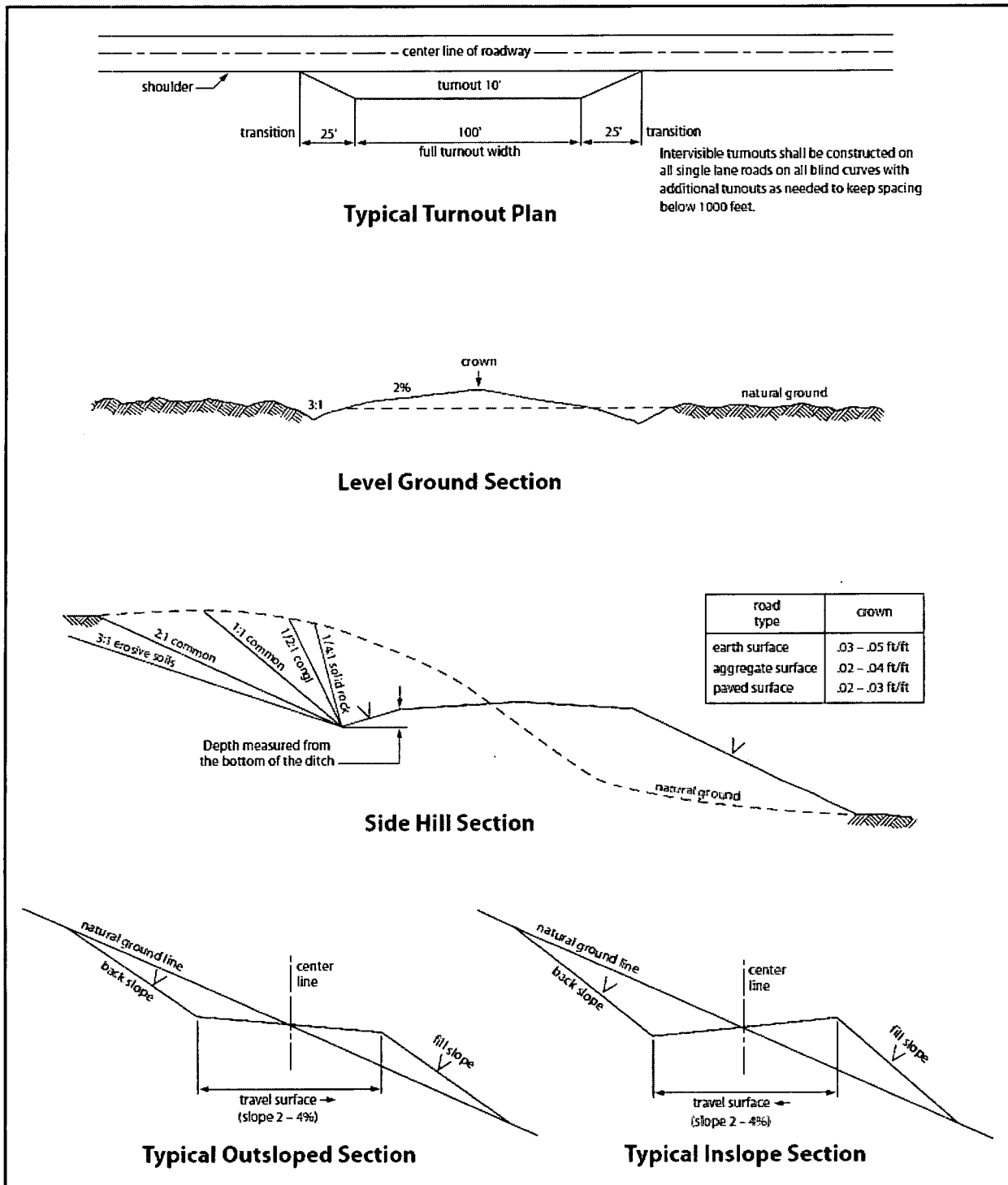


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## **VII. PRODUCTION (POST DRILLING)**

### **A. WELL STRUCTURES & FACILITIES**

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### **Chemical and Fuel Secondary Containment and Exclosure Screening**

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

#### **Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

#### **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

### **B. PIPELINES**

#### **BURIED PIPELINE STIPULATIONS**

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to

the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be

segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

<input type="checkbox"/> seed mixture 1	<input checked="" type="checkbox"/> seed mixture 3
<input type="checkbox"/> seed mixture 2	<input type="checkbox"/> seed mixture 4
<input type="checkbox"/> seed mixture 2/LPC	<input type="checkbox"/> Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.



15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.

- If a void is encountered alignments may be rerouted to avoid the karst feature and lessen; the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Special restoration stipulations or realignment may be required at such intersections, if any.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

### **C. ELECTRIC LINES**

#### **STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration

of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction.
- No further construction will be done until clearance has been issued by the Authorized Officer.
- Special restoration stipulations or realignment may be required.

## **VIII. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **IX. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

### Seed Mixture 3, for Shallow Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass ( <i>Setaria macrostachya</i> )	1.0
Green Sprangletop ( <i>Leptochloa dubia</i> )	2.0
Sideoats Grama ( <i>Bouteloua curtipendula</i> )	5.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Operator Certification Data Report

08/06/2019

### Operator Certification

*I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.*

**NAME:** Bradley Bishop

**Signed on:** 09/19/2018

**Title:** Regulatory

**Street Address:** PO Box 5270

**City:** Hobbs

**State:** NM

**Zip:** 88240

**Phone:** (575)393-5905

**Email address:** bbishop@mewbourne.com

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Application Data Report

08/06/2019

APD ID: 10400034112

Submission Date: 09/19/2018

Highlighted data  
reflects the most  
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

### Section 1 - General

APD ID: 10400034112

Tie to previous NOS?

Submission Date: 09/19/2018

BLM Office: CARLSBAD

User: Bradley Bishop

Title: Regulatory

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM018626

Lease Acres: 1000

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: MEWBOURNE OIL COMPANY

Operator letter of designation: Lindale24\_25H3DEFed1H\_operatorletterofdesignationt\_20180914084946.pdf

### Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY

Operator Address: PO Box 5270

Zip: 88240

Operator PO Box:

Operator City: Hobbs

State: NM

Operator Phone: (575)393-5905

Operator Internet Address:

### Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BONESPRING

Pool Name: WILDCAT;BONE  
SPRING, S

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL



**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Describe other minerals:**

**Is the proposed well in a Helium production area?** N    **Use Existing Well Pad?** NO    **New surface disturbance?**

**Type of Well Pad:** MULTIPLE WELL

**Multiple Well Pad Name:**  
LINDALE 24/25 DE WELLS

**Number:** 4

**Well Class:** HORIZONTAL

**Number of Legs:**

**Well Work Type:** Drill

**Well Type:** CONVENTIONAL GAS WELL

**Describe Well Type:**

**Well sub-Type:** APPRAISAL

**Describe sub-type:**

**Distance to town:** 25 Miles

**Distance to nearest well:** 200 FT

**Distance to lease line:** 185 FT

**Reservoir well spacing assigned acres Measurement:** 480 Acres

**Well plat:** Lindale24\_25H3DEFed1H\_wellplat\_20180914085311.pdf

**Well work start Date:** 12/14/2017

**Duration:** 60 DAYS

### Section 3 - Well Location Table

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:**

**Reference Datum:**

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	405	FNL	655	FWL	26S	30E	24	Aliquot NWN W	32.03424 02	- 103.8412 036	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 018626	314 0	0	0
KOP Leg #1	10	FNL	125 0	FWL	26S	30E	24	Aliquot NWN W	32.03532 28	- 103.8392 807	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 018626	- 654 6	973 2	968 6
PPP Leg #1	100	FNL	125 0	FWL	26S	30E	24	Aliquot NWN W	32.03506 99	- 103.8392 809	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 018626	- 685 7	100 61	999 7

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	265 5	FNL	125 0	FWL	26S	30E	25	Aliquot SWN W	32.01373 16	- 103.8392 961	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 018626	- 711 1	179 41	102 51
BHL Leg #1	265 5	FNL	125 0	FWL	26S	30E	25	Aliquot SWN W	32.01373 16	- 103.8392 961	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 018626	- 711 1	179 41	102 51



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Drilling Plan Data Report

08/06/2019

APD ID: 10400034112

Submission Date: 09/19/2018

Highlighted data  
reflects the most  
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

### Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3140	27	27		NONE	N
2	RUSTLER	2221	919	919	ANHYDRITE, DOLOMIT E	USEABLE WATER	N
3	CASTILE	839	2301	2301	SALT	NONE	N
4	BASE OF SALT	-499	3639	3639	SALT	NONE	N
5	LAMAR	-614	3754	3754	LIMESTONE	NATURAL GAS, OIL	N
6	BELL CANYON	-649	3789	3789	SANDSTONE	NATURAL GAS, OIL	N
7	CHERRY CANYON	-1542	4682	4682	SANDSTONE	NATURAL GAS, OIL	N
8	MANZANITA	-1718	4858	4858	SANDSTONE	NATURAL GAS, OIL	N
9	BRUSHY CANYON	-2736	5876	5876	SANDSTONE	NATURAL GAS, OIL	N
10	BONE SPRING	-4547	7687	7687	LIMESTONE, SHALE, SANDSTONE	NATURAL GAS, OIL	Y

### Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 17941

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

**Variance request:** A variance is requested for use of a flexible choke line from the BOP to Choke Manifold. Anchors not required by manufacturer. A multi-bowl wellhead is being used. See attached schematic.

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

**Choke Diagram Attachment:**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

Lindale\_24\_25\_H3DE\_Fed\_1H\_5M\_BOPE\_Choke\_Diagram\_20180919080514.pdf

Lindale\_24\_25\_H3DE\_Fed\_1H\_Flex\_Line\_Specs\_20180919080525.pdf

**BOP Diagram Attachment:**

Lindale\_24\_25\_H3DE\_Fed\_1H\_5M\_BOPE\_Schematic\_20180919080544.pdf

Lindale\_24\_25\_H3DE\_Fed\_1H\_Multi\_Bowl\_Wellhead\_20180919080545.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1000	0	1000			1000	H-40	48	ST&C	1.68	3.78	DRY	6.71	DRY	11.27
2	INTERMEDIATE	12.25	9.625	NEW	API	Y	0	3675	0	3675			3675	J-55	40	LT&C	1.125	1.96	DRY	3.3	DRY	4.11
3	PRODUCTION	8.75	7.0	NEW	API	N	0	10633	0	10633			10633	P-110	26	LT&C	1.23	1.96	DRY	2.31	DRY	3
4	LINER	6.125	4.5	NEW	API	N	9732	17941	9686	10251			8209	P-110	13.5	LT&C	1.67	1.94	DRY	3.05	DRY	3.81

**Casing Attachments**

**Casing ID:** 1      **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Lindale\_24\_25\_H3DE\_Fed\_1H\_Csg\_Assumptions\_20180919081015.doc

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

#### Casing Attachments

---

**Casing ID:** 2      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

Lindale\_24\_25\_H3DE\_Fed\_1H\_Tapered\_String\_20180919081128.pdf

**Casing Design Assumptions and Worksheet(s):**

Lindale\_24\_25\_H3DE\_Fed\_1H\_Csg\_Assumptions\_20180919081151.doc

---

**Casing ID:** 3      **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Lindale\_24\_25\_H3DE\_Fed\_1H\_Csg\_Assumptions\_20180919081308.doc

---

**Casing ID:** 4      **String Type:** LINER

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Lindale\_24\_25\_H3DE\_Fed\_1H\_Csg\_Assumptions\_20180919081504.doc

---

#### Section 4 - Cement

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	807	535	2.12	12.5	1134	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		807	1000	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	2976	545	2.12	12.5	1155	25	Class C	Salt, Gel, Extender, LCM
INTERMEDIATE	Tail		2976	3675	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	5050	3475	4128	60	2.12	12.5	127	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		4128	4858	100	1.34	14.8	134	25	Class C	Retarder
PRODUCTION	Lead	4858	4858	8121	295	2.12	12.5	625	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		8121	10633	400	1.18	15.6	472	25	Class H	Retarder, Fluid Loss, Defoamer
LINER	Lead		9732	17941	325	2.97	11.2	965	25	Class C	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

### Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud scavengers in surface hole

Describe the mud monitoring system utilized: Visual Monitoring

### Circulating Medium Table

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1000	SPUD MUD	8.6	8.8							
1000	3675	SALT SATURATED	10	10							
3675	1025 9	WATER-BASED MUD	8.6	9.5							
1025 9	1025 9	OIL-BASED MUD	9.5	12							

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

Will run GR/CNL from KOP (9732') to surface

**List of open and cased hole logs run in the well:**

CNL,DS,GR,MWD,MUDLOG

**Coring operation description for the well:**

None

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 6401

**Anticipated Surface Pressure:** 3885.52

**Anticipated Bottom Hole Temperature(F):** 160

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Lindale\_24\_25\_H3DE\_Fed\_1H\_H2S\_Plan\_20180919084614.pdf

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

### **Section 8 - Other Information**

**Proposed horizontal/directional/multi-lateral plan submission:**

Lindale\_24\_25\_H3DE\_Fed\_1H\_Dir\_Plan\_20180919084636.pdf

Lindale\_24\_25\_H3DE\_Fed\_1H\_Dir\_Plot\_20180919084637.pdf

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

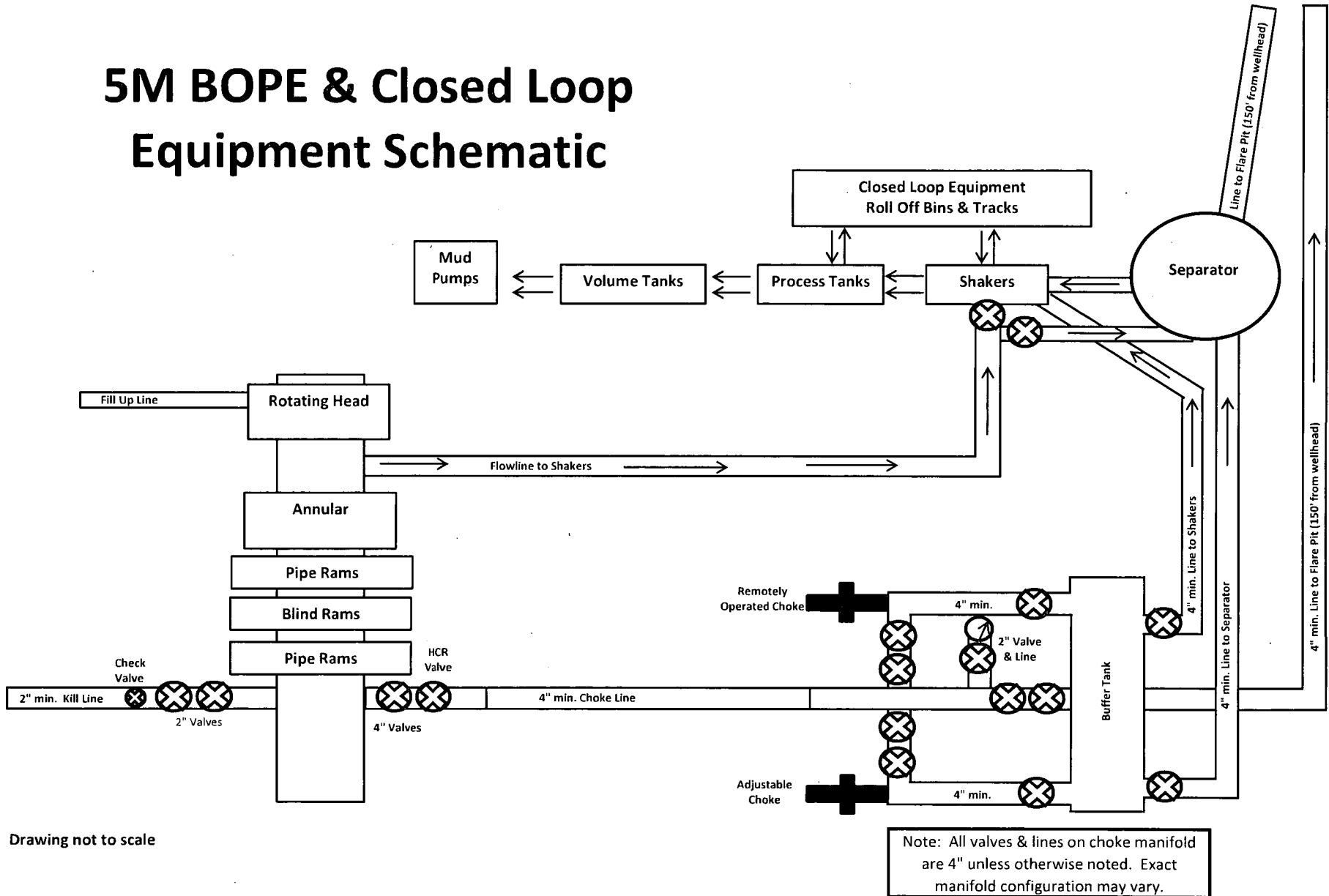
Lindale\_24\_25\_H3DE\_Fed\_1H\_C101\_20180919084653.pdf

Lindale\_24\_25\_H3DE\_Fed\_1H\_Drlg\_Program\_20180919084655.doc

**Other Variance attachment:**



## 5M BOPE & Closed Loop Equipment Schematic



**Drawing not to scale**



GATES E & S NORTH AMERICA, INC.  
134 44TH STREET  
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807  
FAX: 361-887-0812  
EMAIL: [Tim.Cantu@gates.com](mailto:Tim.Cantu@gates.com)  
WEB: [www.gates.com](http://www.gates.com)

## 10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description: 10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :

Date :

Signature :

QUALITY
4/30/2015
<i>Justin Cropper</i>

Production:

Date :

Signature :

PRODUCTION
4/30/2015
<i>Justin Cropper</i>

Form PTC - 01 Rev.0/2



60 MIN.

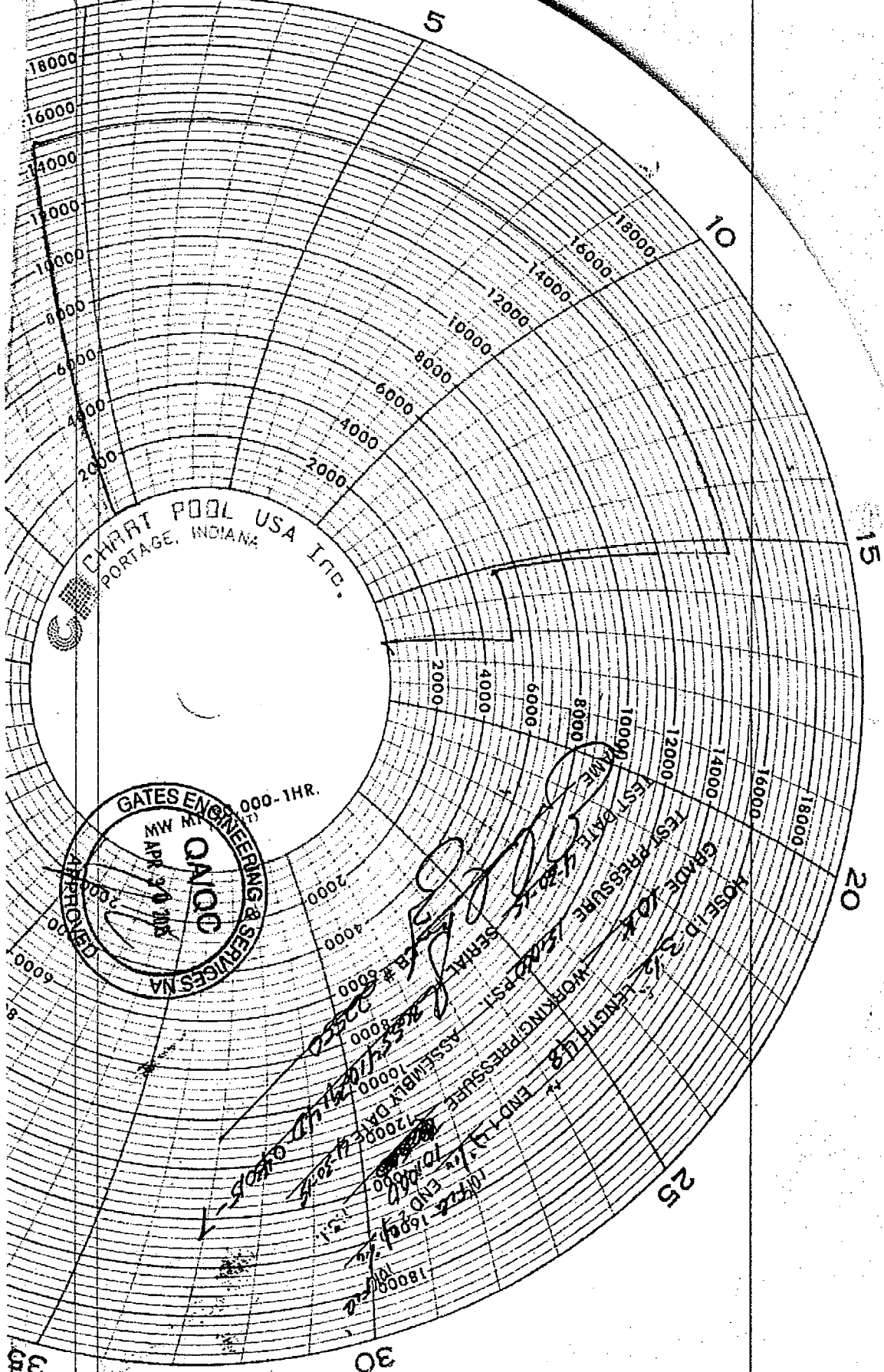
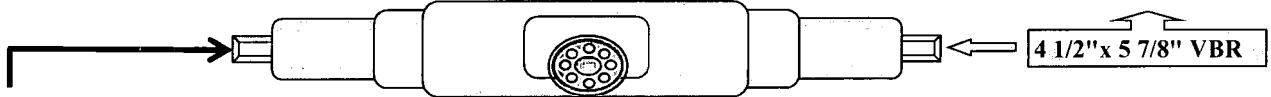
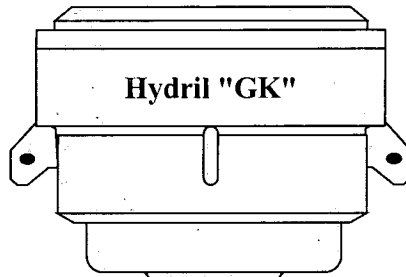
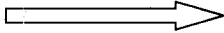


CHART POOL USA INC.  
PORTAGE, INDIANA

GATES ENGINEERING & SERVICES NA  
APPROVED  
MW M... 000-1HR.  
APR 20 1965  
CAICD

EST. PRESSURE 15000 PSI  
WORKING PRESSURE 12000 PSI  
END 1 1/2 IN. END 2 1/4 IN.  
LENGTH 48  
GRADE 10%  
HOSE ID 3 1/2  
SERIAL 15000 PSI  
ASSEMBLY OK  
DATE 10-27-1964  
BY 10-27-1964

Hydril "GK"  
13 5/8" 5M

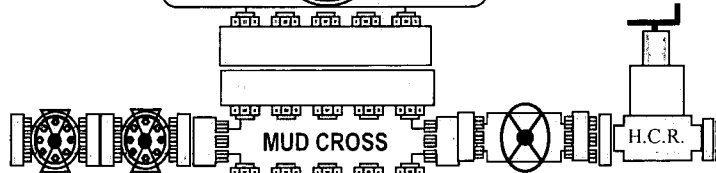


4 1/2" x 5 7/8" VBR

Cameron Type U  
13 5/8" 5M

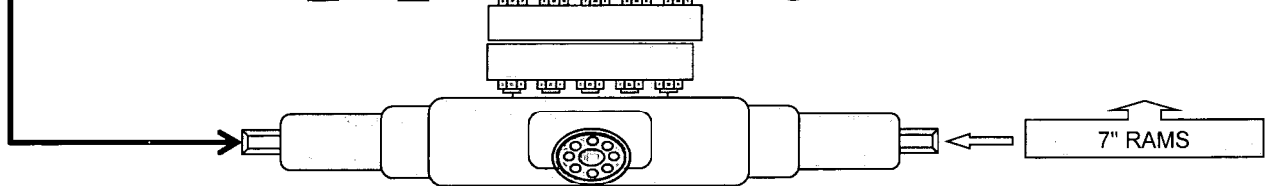


BLIND RAMS

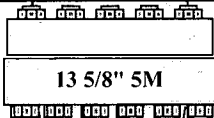


MUD CROSS

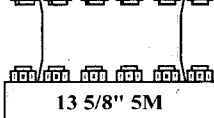
H.C.R.



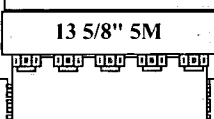
7" RAMS



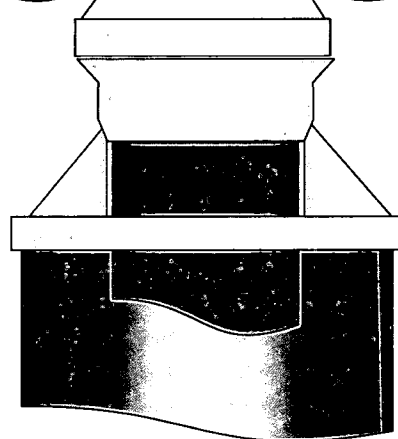
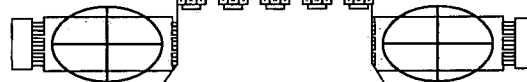
13 5/8" 5M



13 5/8" 5M



13 5/8" 5M

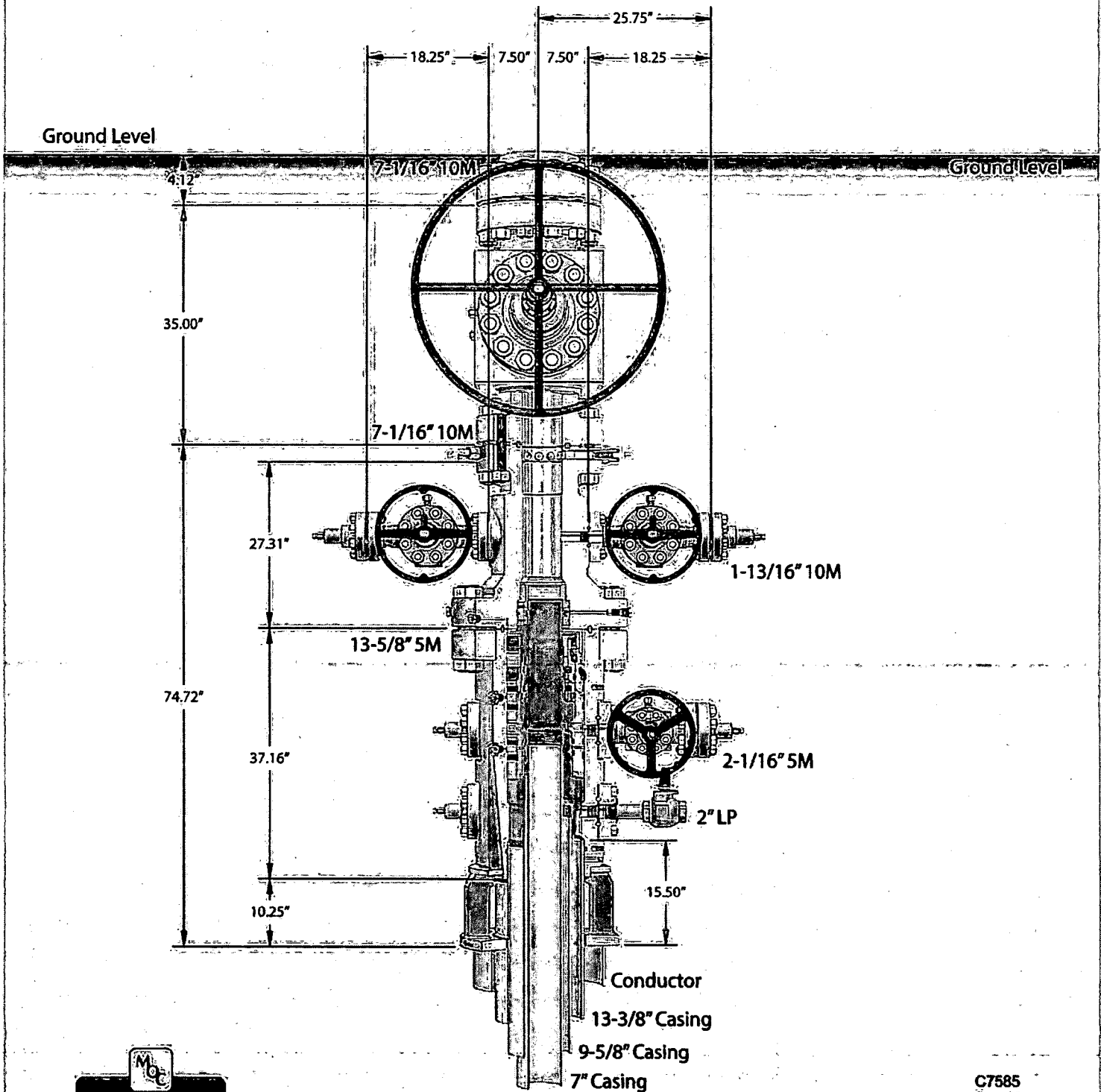




# CAMERON

A Schlumberger Company

## 13-5/8" MN-DS Wellhead System

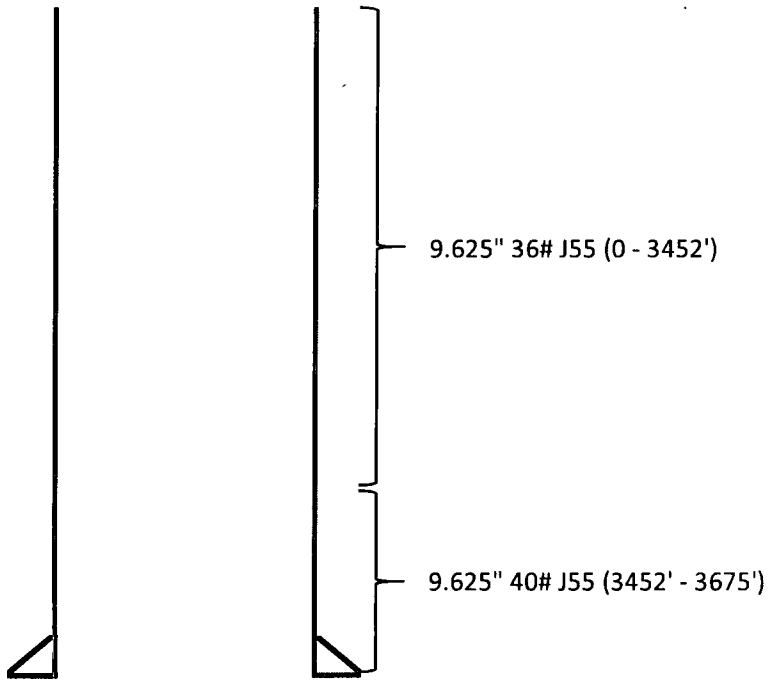


C7585  
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

*Capping Hanger 57" conductor cut-off*  
*79*

# TAPERED STRING DIAGRAM



	COLLAPSE	BURST	JOINT YIELD	BODY YIELD
36#	1.125	1.960	3.400	4.230
40#	1.620	3.010	81.500	102.690

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

**2. Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1000'	13.375"	48	H40	STC	1.68	3.78	6.71	11.27
12.25"	0'	3452'	9.625"	36	J55	LTC	1.125	1.96	3.30	4.11
12.25"	3452'	3675'	9.625"	40	L80	LTC	1.62	3.01	81.50	102.67
8.75"	0'	10633'	7"	26	P110	LTC	1.23	1.96	2.31	3.00
6.125"	9732'	17941'	4.5"	13.5	P110	LTC	1.67	1.94	3.05	3.81
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet				

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**



**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

**2. Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1000'	13.375"	48	H40	STC	1.68	3.78	6.71	11.27
12.25"	0'	3452'	9.625"	36	J55	LTC	1.125	1.96	3.30	4.11
12.25"	3452'	3675'	9.625"	40	L80	LTC	1.62	3.01	81.50	102.67
8.75"	0'	10633'	7"	26	P110	LTC	1.23	1.96	2.31	3.00
6.125"	9732'	17941'	4.5"	13.5	P110	LTC	1.67	1.94	3.05	3.81
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet				

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

**2. Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1000'	13.375"	48	H40	STC	1.68	3.78	6.71	11.27
12.25"	0'	3452'	9.625"	36	J55	LTC	1.125	1.96	3.30	4.11
12.25"	3452'	3675'	9.625"	40	L80	LTC	1.62	3.01	81.50	102.67
8.75"	0'	10633'	7"	26	P110	LTC	1.23	1.96	2.31	3.00
6.125"	9732'	17941'	4.5"	13.5	P110	LTC	1.67	1.94	3.05	3.81
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet				

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
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**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

**2. Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1000'	13.375"	48	H40	STC	1.68	3.78	6.71	11.27
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8.75"	0'	10633'	7"	26	P110	LTC	1.23	1.96	2.31	3.00
6.125"	9732'	17941'	4.5"	13.5	P110	LTC	1.67	1.94	3.05	3.81
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet				

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

Hydrogen Sulfide Drilling Operations Plan  
**Mewbourne Oil Company**

**1. General Requirements**

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H<sub>2</sub>S were found. MOC will have on location and working all H<sub>2</sub>S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

**2. Hydrogen Sulfide Training**

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

- 1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
- 2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
- 3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a known hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

**3. Hydrogen Sulfide Safety Equipment and Systems**

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
  - A. Choke manifold with minimum of one adjustable choke/remote choke.
  - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
  - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel

Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H<sub>2</sub>S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H<sub>2</sub>S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment  
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.
4. Visual Warning Systems
  - A. Wind direction indicators as indicated on the wellsite diagram.
  - B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

#### **4. Mud Program**

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

#### **5. Metallurgy**

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

#### **6. Communications**

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

#### **7. Well Testing**

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

#### **8. Emergency Phone Numbers**

<b>Eddy County Sheriff's Office</b>	<b>911 or 575-887-7551</b>
<b>Ambulance Service</b>	<b>911 or 575-885-2111</b>
<b>Carlsbad Fire Dept</b>	<b>911 or 575-885-2111</b>
<b>Loco Hills Volunteer Fire Dept.</b>	<b>911 or 575-677-3266</b>
<b>Closest Medical Facility - Columbia Medical Center of Carlsbad</b>	<b>575-492-5000</b>

<b>Mewbourne Oil Company</b>	<b>Hobbs District Office</b>	<b>575-393-5905</b>
	<b>Fax</b>	<b>575-397-6252</b>
	<b>2<sup>nd</sup> Fax</b>	<b>575-393-7259</b>

<b>District Manager</b>	<b>Robin Terrell</b>	<b>575-390-4816</b>
<b>Drilling Superintendent</b>	<b>Frosty Lathan</b>	<b>575-390-4103</b>
	<b>Bradley Bishop</b>	<b>575-390-6838</b>
<b>Drilling Foreman</b>	<b>Wesley Noseff</b>	<b>575-441-0729</b>



# **Mewbourne Oil Company**

**Eddy County, New Mexico NAD 83**

**Lindale 24/25 H3DE Fed #1H**

**SL: 405' FNL & 655' FWL**

**Secs. 24 & 25, T26S, R30E**

**BHL: 2566' FNL & 1250' FWL**

**Plan: Design #1**

## **Standard Planning Report**

**18 September, 2018**

# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Lindale 24/25 H3DE Fed #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Site:</b>	Lindale 24/25 H3DE Fed #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 405' FNL & 655' FWL	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2566' FNL & 1250' FWL		
<b>Design:</b>	Design #1		

<b>Project</b>	Eddy County, New Mexico NAD 83		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Lindale 24/25 H3DE Fed #1H		
<b>Site Position:</b>		<b>Northing:</b>	376,542.00 usft
<b>From:</b>	Map	<b>Easting:</b>	693,836.00 usft
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "
		<b>Latitude:</b>	32.0342390
		<b>Longitude:</b>	-103.8412034
		<b>Grid Convergence:</b>	0.26 °

<b>Well</b>	SL: 405' FNL & 655' FWL		
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b> 376,542.00 usft
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b> 693,836.00 usft
<b>Position Uncertainty</b>	0.0 usft	<b>Wellhead Elevation:</b>	3,167.0 usft
		<b>Latitude:</b>	32.0342390
		<b>Longitude:</b>	-103.8412034
		<b>Ground Level:</b>	3,140.0 usft

<b>Wellbore</b>	BHL: 2566' FNL & 1250' FWL		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>
			(°)
	IGRF2010	9/18/2018	6.80
			<b>Dip Angle</b>
			(°)
			59.78
			<b>Field Strength</b>
			(nT)
			47,752

<b>Design</b>	Design #1		
<b>Audit Notes:</b>			
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b> 0.0
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			<b>Direction</b>
			(°)
			175.23

<b>Plan Sections</b>										
<b>Measured</b>	<b>Inclination</b>	<b>Azimuth</b>	<b>Vertical</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Dogleg</b>	<b>Build</b>	<b>Turn</b>	<b>TFO</b>	<b>Target</b>
<b>Depth</b>	(°)	(°)	<b>Depth</b>	(usft)	(usft)	<b>Rate</b>	<b>Rate</b>	<b>Rate</b>	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	

# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Lindale 24/25 H3DE Fed #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Site:</b>	Lindale 24/25 H3DE Fed #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 405' FNL & 655' FWL	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2566' FNL & 1250' FWL		
<b>Design:</b>	Design #1		

## Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>SL: 405' FNL &amp; 655' FWL (24)</b>									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,850.0	0.00	0.00	3,850.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.75	56.24	3,900.0	0.2	0.3	-0.2	1.50	1.50	0.00
4,000.0	2.25	56.24	4,000.0	1.6	2.4	-1.4	1.50	1.50	0.00
4,100.0	3.75	56.24	4,099.8	4.5	6.8	-4.0	1.50	1.50	0.00
4,200.0	5.25	56.24	4,199.5	8.9	13.3	-7.8	1.50	1.50	0.00
4,300.0	6.75	56.24	4,299.0	14.7	22.0	-12.8	1.50	1.50	0.00
4,359.4	7.64	56.24	4,357.9	18.8	28.2	-16.4	1.50	1.50	0.00
4,400.0	7.64	56.24	4,398.1	21.8	32.7	-19.1	0.00	0.00	0.00
4,500.0	7.64	56.24	4,497.2	29.2	43.7	-25.5	0.00	0.00	0.00
4,600.0	7.64	56.24	4,596.4	36.6	54.8	-31.9	0.00	0.00	0.00
4,700.0	7.64	56.24	4,695.5	44.0	65.8	-38.4	0.00	0.00	0.00
4,800.0	7.64	56.24	4,794.6	51.4	76.9	-44.8	0.00	0.00	0.00
4,900.0	7.64	56.24	4,893.7	58.8	88.0	-51.3	0.00	0.00	0.00
5,000.0	7.64	56.24	4,992.8	66.2	99.0	-57.7	0.00	0.00	0.00

# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Lindale 24/25 H3DE Fed #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Site:</b>	Lindale 24/25 H3DE Fed #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 405' FNL & 655' FWL	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2566' FNL & 1250' FWL		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,100.0	7.64	56.24	5,091.9	73.6	110.1	-64.1	0.00	0.00	0.00	
5,200.0	7.64	56.24	5,191.0	80.9	121.1	-70.6	0.00	0.00	0.00	
5,300.0	7.64	56.24	5,290.1	88.3	132.2	-77.0	0.00	0.00	0.00	
5,400.0	7.64	56.24	5,389.3	95.7	143.2	-83.5	0.00	0.00	0.00	
5,500.0	7.64	56.24	5,488.4	103.1	154.3	-89.9	0.00	0.00	0.00	
5,600.0	7.64	56.24	5,587.5	110.5	165.3	-96.4	0.00	0.00	0.00	
5,700.0	7.64	56.24	5,686.6	117.9	176.4	-102.8	0.00	0.00	0.00	
5,800.0	7.64	56.24	5,785.7	125.3	187.4	-109.2	0.00	0.00	0.00	
5,900.0	7.64	56.24	5,884.8	132.7	198.5	-115.7	0.00	0.00	0.00	
6,000.0	7.64	56.24	5,983.9	140.1	209.6	-122.1	0.00	0.00	0.00	
6,100.0	7.64	56.24	6,083.0	147.4	220.6	-128.6	0.00	0.00	0.00	
6,200.0	7.64	56.24	6,182.2	154.8	231.7	-135.0	0.00	0.00	0.00	
6,300.0	7.64	56.24	6,281.3	162.2	242.7	-141.5	0.00	0.00	0.00	
6,400.0	7.64	56.24	6,380.4	169.6	253.8	-147.9	0.00	0.00	0.00	
6,500.0	7.64	56.24	6,479.5	177.0	264.8	-154.3	0.00	0.00	0.00	
6,600.0	7.64	56.24	6,578.6	184.4	275.9	-160.8	0.00	0.00	0.00	
6,700.0	7.64	56.24	6,677.7	191.8	286.9	-167.2	0.00	0.00	0.00	
6,800.0	7.64	56.24	6,776.8	199.2	298.0	-173.7	0.00	0.00	0.00	
6,900.0	7.64	56.24	6,875.9	206.5	309.0	-180.1	0.00	0.00	0.00	
7,000.0	7.64	56.24	6,975.0	213.9	320.1	-186.6	0.00	0.00	0.00	
7,100.0	7.64	56.24	7,074.2	221.3	331.1	-193.0	0.00	0.00	0.00	
7,200.0	7.64	56.24	7,173.3	228.7	342.2	-199.4	0.00	0.00	0.00	
7,300.0	7.64	56.24	7,272.4	236.1	353.3	-205.9	0.00	0.00	0.00	
7,400.0	7.64	56.24	7,371.5	243.5	364.3	-212.3	0.00	0.00	0.00	
7,500.0	7.64	56.24	7,470.6	250.9	375.4	-218.8	0.00	0.00	0.00	
7,600.0	7.64	56.24	7,569.7	258.3	386.4	-225.2	0.00	0.00	0.00	
7,700.0	7.64	56.24	7,668.8	265.6	397.5	-231.7	0.00	0.00	0.00	
7,800.0	7.64	56.24	7,767.9	273.0	408.5	-238.1	0.00	0.00	0.00	
7,900.0	7.64	56.24	7,867.1	280.4	419.6	-244.5	0.00	0.00	0.00	
8,000.0	7.64	56.24	7,966.2	287.8	430.6	-251.0	0.00	0.00	0.00	
8,100.0	7.64	56.24	8,065.3	295.2	441.7	-257.4	0.00	0.00	0.00	
8,200.0	7.64	56.24	8,164.4	302.6	452.7	-263.9	0.00	0.00	0.00	
8,300.0	7.64	56.24	8,263.5	310.0	463.8	-270.3	0.00	0.00	0.00	
8,400.0	7.64	56.24	8,362.6	317.4	474.8	-276.8	0.00	0.00	0.00	
8,500.0	7.64	56.24	8,461.7	324.8	485.9	-283.2	0.00	0.00	0.00	
8,600.0	7.64	56.24	8,560.8	332.1	497.0	-289.6	0.00	0.00	0.00	
8,700.0	7.64	56.24	8,660.0	339.5	508.0	-296.1	0.00	0.00	0.00	
8,800.0	7.64	56.24	8,759.1	346.9	519.1	-302.5	0.00	0.00	0.00	
8,900.0	7.64	56.24	8,858.2	354.3	530.1	-309.0	0.00	0.00	0.00	
9,000.0	7.64	56.24	8,957.3	361.7	541.2	-315.4	0.00	0.00	0.00	
9,100.0	7.64	56.24	9,056.4	369.1	552.2	-321.9	0.00	0.00	0.00	
9,200.0	7.64	56.24	9,155.5	376.5	563.3	-328.3	0.00	0.00	0.00	
9,222.8	7.64	56.24	9,178.1	378.2	565.8	-329.8	0.00	0.00	0.00	
9,300.0	6.48	56.24	9,254.7	383.4	573.7	-334.4	1.50	-1.50	0.00	
9,400.0	4.98	56.24	9,354.2	389.0	582.0	-339.2	1.50	-1.50	0.00	
9,500.0	3.48	56.24	9,453.9	393.1	588.1	-342.8	1.50	-1.50	0.00	
9,600.0	1.98	56.24	9,553.8	395.7	592.1	-345.1	1.50	-1.50	0.00	
9,700.0	0.48	56.24	9,653.8	396.9	593.9	-346.1	1.50	-1.50	0.00	
9,732.2	0.00	0.00	9,686.0	397.0	594.0	-346.2	1.50	-1.50	0.00	
KOP: 10' FNL & 1250' FWL (9686' TVD) (24)										
9,800.0	6.78	179.77	9,753.6	393.0	594.0	-342.2	10.00	10.00	0.00	
9,900.0	16.78	179.77	9,851.4	372.6	594.1	-321.9	10.00	10.00	0.00	
10,000.0	26.78	179.77	9,944.2	335.5	594.2	-284.9	10.00	10.00	0.00	

# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Lindale 24/25 H3DE Fed #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Site:</b>	Lindale 24/25 H3DE Fed #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 405' FNL & 655' FWL	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2566' FNL & 1250' FWL		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,061.4	32.92	179.77	9,997.4	305.0	594.4	-254.5	10.00	10.00	0.00
<b>FTP: 100' FNL &amp; 1250' FWL (24)</b>									
10,100.0	36.78	179.77	10,029.1	283.0	594.4	-232.5	10.00	10.00	0.00
10,200.0	46.78	179.77	10,103.5	216.4	594.7	-166.2	10.00	10.00	0.00
10,300.0	56.78	179.77	10,165.3	138.0	595.0	-88.0	10.00	10.00	0.00
10,400.0	66.78	179.77	10,212.6	50.0	595.4	-0.2	10.00	10.00	0.00
10,500.0	76.77	179.77	10,243.8	-44.9	595.7	94.3	10.00	10.00	0.00
10,600.0	86.77	179.77	10,258.1	-143.8	596.1	192.9	10.00	10.00	0.00
10,632.9	90.06	179.77	10,259.0	-176.6	596.3	225.6	10.00	10.00	0.00
<b>LP: 582' FNL &amp; 1250' FWL (24)</b>									
10,700.0	90.06	179.77	10,258.9	-243.7	596.5	292.5	0.00	0.00	0.00
10,800.0	90.06	179.77	10,258.8	-343.7	596.9	392.2	0.00	0.00	0.00
10,900.0	90.06	179.77	10,258.7	-443.7	597.3	491.9	0.00	0.00	0.00
11,000.0	90.06	179.77	10,258.6	-543.7	597.7	591.6	0.00	0.00	0.00
11,100.0	90.06	179.77	10,258.5	-643.7	598.1	691.3	0.00	0.00	0.00
11,200.0	90.06	179.77	10,258.4	-743.7	598.5	791.0	0.00	0.00	0.00
11,300.0	90.06	179.77	10,258.3	-843.7	598.9	890.6	0.00	0.00	0.00
11,400.0	90.06	179.77	10,258.2	-943.7	599.3	990.3	0.00	0.00	0.00
11,500.0	90.06	179.77	10,258.1	-1,043.7	599.7	1,090.0	0.00	0.00	0.00
11,600.0	90.06	179.77	10,257.9	-1,143.7	600.1	1,189.7	0.00	0.00	0.00
11,700.0	90.06	179.77	10,257.8	-1,243.7	600.5	1,289.4	0.00	0.00	0.00
11,800.0	90.06	179.77	10,257.7	-1,343.7	600.8	1,389.1	0.00	0.00	0.00
11,900.0	90.06	179.77	10,257.6	-1,443.7	601.2	1,488.7	0.00	0.00	0.00
12,000.0	90.06	179.77	10,257.5	-1,543.7	601.6	1,588.4	0.00	0.00	0.00
12,100.0	90.06	179.77	10,257.4	-1,643.7	602.0	1,688.1	0.00	0.00	0.00
12,200.0	90.06	179.77	10,257.3	-1,743.7	602.4	1,787.8	0.00	0.00	0.00
12,300.0	90.06	179.77	10,257.2	-1,843.7	602.8	1,887.5	0.00	0.00	0.00
12,400.0	90.06	179.77	10,257.1	-1,943.7	603.2	1,987.2	0.00	0.00	0.00
12,500.0	90.06	179.77	10,257.0	-2,043.7	603.6	2,086.9	0.00	0.00	0.00
12,600.0	90.06	179.77	10,256.8	-2,143.7	604.0	2,186.5	0.00	0.00	0.00
12,700.0	90.06	179.77	10,256.7	-2,243.7	604.4	2,286.2	0.00	0.00	0.00
12,800.0	90.06	179.77	10,256.6	-2,343.7	604.8	2,385.9	0.00	0.00	0.00
12,900.0	90.06	179.77	10,256.5	-2,443.7	605.2	2,485.6	0.00	0.00	0.00
13,000.0	90.06	179.77	10,256.4	-2,543.7	605.6	2,585.3	0.00	0.00	0.00
13,100.0	90.06	179.77	10,256.3	-2,643.7	606.0	2,685.0	0.00	0.00	0.00
13,200.0	90.06	179.77	10,256.2	-2,743.7	606.4	2,784.7	0.00	0.00	0.00
13,300.0	90.06	179.77	10,256.1	-2,843.7	606.7	2,884.3	0.00	0.00	0.00
13,400.0	90.06	179.77	10,256.0	-2,943.7	607.1	2,984.0	0.00	0.00	0.00
13,500.0	90.06	179.77	10,255.9	-3,043.7	607.5	3,083.7	0.00	0.00	0.00
13,600.0	90.06	179.77	10,255.8	-3,143.7	607.9	3,183.4	0.00	0.00	0.00
13,700.0	90.06	179.77	10,255.6	-3,243.7	608.3	3,283.1	0.00	0.00	0.00
13,800.0	90.06	179.77	10,255.5	-3,343.7	608.7	3,382.8	0.00	0.00	0.00
13,900.0	90.06	179.77	10,255.4	-3,443.7	609.1	3,482.4	0.00	0.00	0.00
14,000.0	90.06	179.77	10,255.3	-3,543.7	609.5	3,582.1	0.00	0.00	0.00
14,100.0	90.06	179.77	10,255.2	-3,643.7	609.9	3,681.8	0.00	0.00	0.00
14,200.0	90.06	179.77	10,255.1	-3,743.7	610.3	3,781.5	0.00	0.00	0.00
14,300.0	90.06	179.77	10,255.0	-3,843.7	610.7	3,881.2	0.00	0.00	0.00
14,400.0	90.06	179.77	10,254.9	-3,943.7	611.1	3,980.9	0.00	0.00	0.00
14,500.0	90.06	179.77	10,254.8	-4,043.7	611.5	4,080.6	0.00	0.00	0.00
14,600.0	90.06	179.77	10,254.7	-4,143.7	611.9	4,180.2	0.00	0.00	0.00
14,700.0	90.06	179.77	10,254.5	-4,243.7	612.3	4,279.9	0.00	0.00	0.00
14,800.0	90.06	179.77	10,254.4	-4,343.7	612.6	4,379.6	0.00	0.00	0.00
14,900.0	90.06	179.77	10,254.3	-4,443.7	613.0	4,479.3	0.00	0.00	0.00
15,000.0	90.06	179.77	10,254.2	-4,543.7	613.4	4,579.0	0.00	0.00	0.00

# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Lindale 24/25 H3DE Fed #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico NAD 83	<b>MD-Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Site:</b>	Lindale 24/25 H3DE Fed #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 405' FNL & 655' FWL	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2566' FNL & 1250' FWL		
<b>Design:</b>	Design #1		

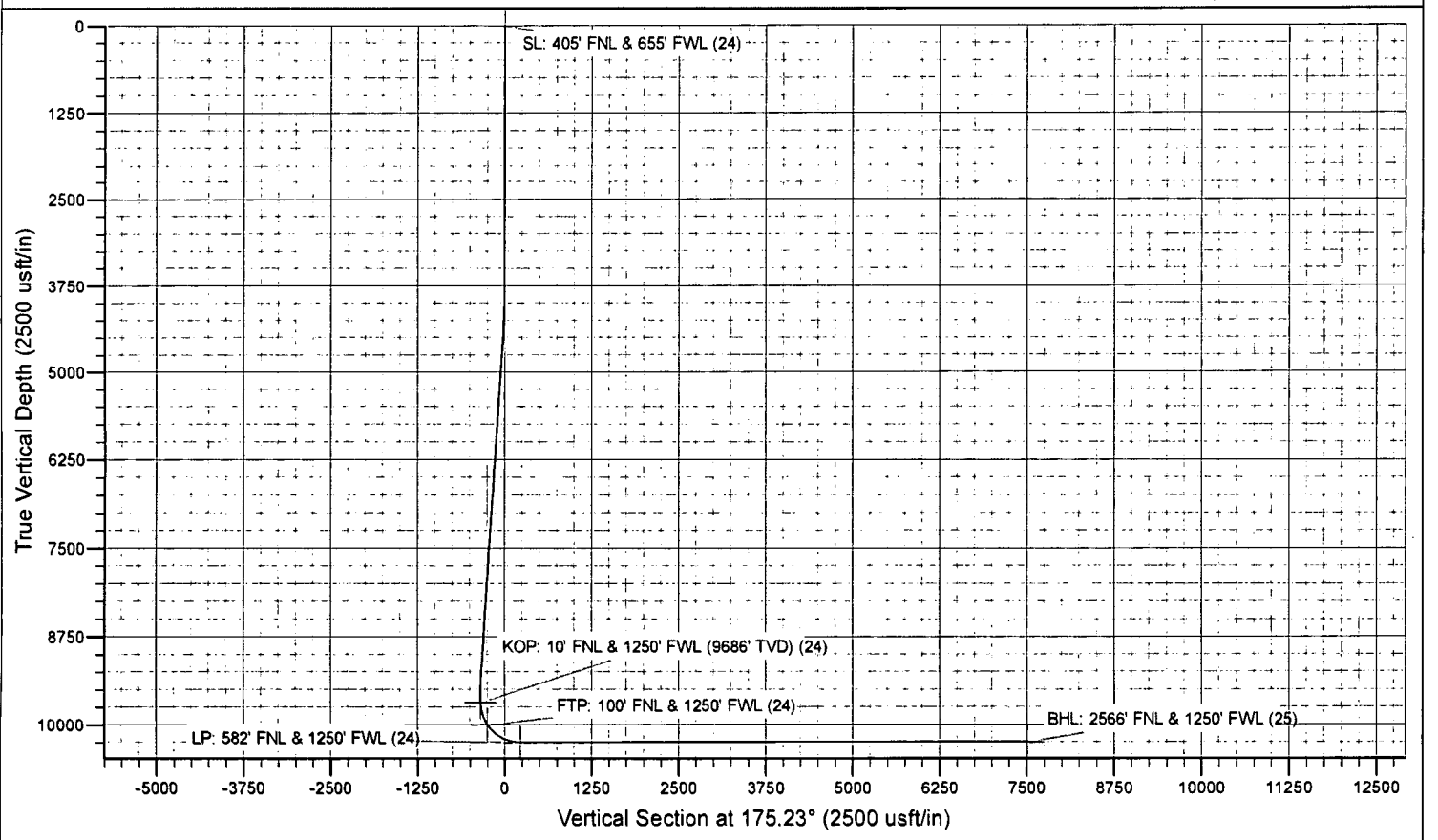
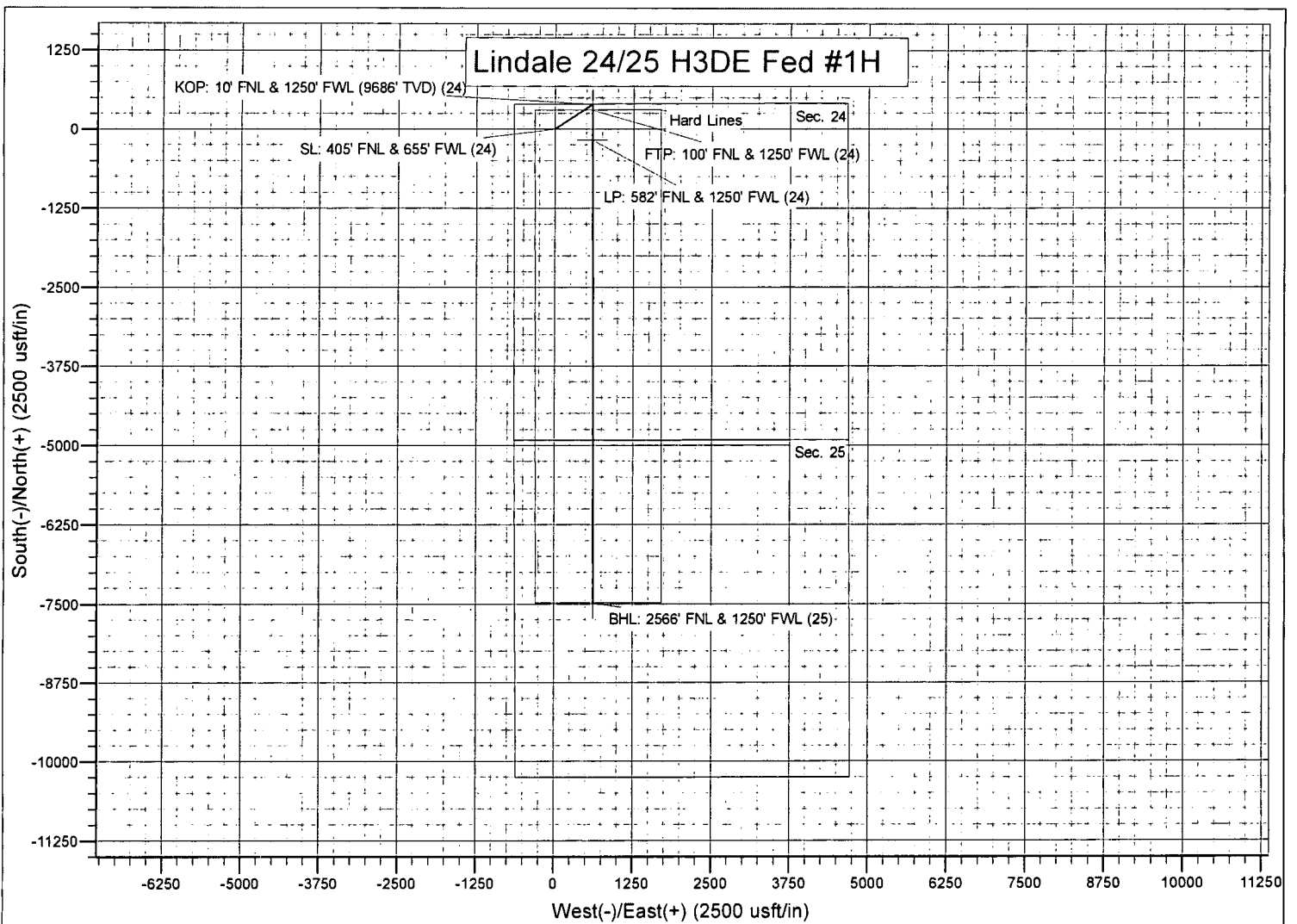
## Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,100.0	90.06	179.77	10,254.1	-4,643.7	613.8	4,678.7	0.00	0.00	0.00
15,200.0	90.06	179.77	10,254.0	-4,743.7	614.2	4,778.4	0.00	0.00	0.00
15,300.0	90.06	179.77	10,253.9	-4,843.7	614.6	4,878.0	0.00	0.00	0.00
15,400.0	90.06	179.77	10,253.8	-4,943.7	615.0	4,977.7	0.00	0.00	0.00
15,500.0	90.06	179.77	10,253.7	-5,043.7	615.4	5,077.4	0.00	0.00	0.00
15,600.0	90.06	179.77	10,253.6	-5,143.7	615.8	5,177.1	0.00	0.00	0.00
15,700.0	90.06	179.77	10,253.5	-5,243.7	616.2	5,276.8	0.00	0.00	0.00
15,800.0	90.06	179.77	10,253.3	-5,343.7	616.6	5,376.5	0.00	0.00	0.00
15,900.0	90.06	179.77	10,253.2	-5,443.7	617.0	5,476.1	0.00	0.00	0.00
16,000.0	90.06	179.77	10,253.1	-5,543.7	617.4	5,575.8	0.00	0.00	0.00
16,100.0	90.06	179.77	10,253.0	-5,643.7	617.8	5,675.5	0.00	0.00	0.00
16,200.0	90.06	179.77	10,252.9	-5,743.7	618.2	5,775.2	0.00	0.00	0.00
16,300.0	90.06	179.77	10,252.8	-5,843.7	618.5	5,874.9	0.00	0.00	0.00
16,400.0	90.06	179.77	10,252.7	-5,943.7	618.9	5,974.6	0.00	0.00	0.00
16,500.0	90.06	179.77	10,252.6	-6,043.7	619.3	6,074.3	0.00	0.00	0.00
16,600.0	90.06	179.77	10,252.5	-6,143.7	619.7	6,173.9	0.00	0.00	0.00
16,700.0	90.06	179.77	10,252.4	-6,243.7	620.1	6,273.6	0.00	0.00	0.00
16,800.0	90.06	179.77	10,252.2	-6,343.7	620.5	6,373.3	0.00	0.00	0.00
16,900.0	90.06	179.77	10,252.1	-6,443.7	620.9	6,473.0	0.00	0.00	0.00
17,000.0	90.06	179.77	10,252.0	-6,543.7	621.3	6,572.7	0.00	0.00	0.00
17,100.0	90.06	179.77	10,251.9	-6,643.7	621.7	6,672.4	0.00	0.00	0.00
17,200.0	90.06	179.77	10,251.8	-6,743.7	622.1	6,772.1	0.00	0.00	0.00
17,300.0	90.06	179.77	10,251.7	-6,843.7	622.5	6,871.7	0.00	0.00	0.00
17,400.0	90.06	179.77	10,251.6	-6,943.7	622.9	6,971.4	0.00	0.00	0.00
17,500.0	90.06	179.77	10,251.5	-7,043.7	623.3	7,071.1	0.00	0.00	0.00
17,600.0	90.06	179.77	10,251.4	-7,143.7	623.7	7,170.8	0.00	0.00	0.00
17,700.0	90.06	179.77	10,251.3	-7,243.7	624.1	7,270.5	0.00	0.00	0.00
17,800.0	90.06	179.77	10,251.2	-7,343.7	624.4	7,370.2	0.00	0.00	0.00
17,900.0	90.06	179.77	10,251.0	-7,443.7	624.8	7,469.9	0.00	0.00	0.00
17,941.3	90.06	179.77	10,251.0	-7,485.0	625.0	7,511.0	0.00	0.00	0.00
BHL: 2566' FNL & 1250' FWL (25)									

# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Lindale 24/25 H3DE Fed #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3167.0usft (Original Well Elev)
<b>Site:</b>	Lindale 24/25 H3DE Fed #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 405' FNL & 655' FWL	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2566' FNL & 1250' FWL		
<b>Design:</b>	Design #1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
SL: 405' FNL & 655' FWL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	376,542.00	693,836.00	32.0342390	-103.8412034
KOP: 10' FNL & 1250' FV - plan hits target center - Point	0.00	0.00	9,686.0	397.0	594.0	376,939.00	694,430.00	32.0353228	-103.8392807
FTP: 100' FNL & 1250' FV - plan hits target center - Point	0.00	0.00	9,997.4	305.0	594.4	376,847.00	694,430.36	32.0350699	-103.8392809
BHL: 2566' FNL & 1250' FV - plan hits target center - Point	0.00	0.00	10,251.0	-7,485.0	625.0	369,057.00	694,461.00	32.0136557	-103.8392970
LP: 582' FNL & 1250' FV - plan hits target center - Point	0.00	0.00	10,259.0	-176.6	596.3	376,365.38	694,432.25	32.0337460	-103.8392819





**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

**2. Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1000'	13.375"	48	H40	STC	1.68	3.78	6.71	11.27
12.25"	0'	3452'	9.625"	36	J55	LTC	1.125	1.96	3.30	4.11
12.25"	3452'	3675'	9.625"	40	L80	LTC	1.62	3.01	81.50	102.67
8.75"	0'	10633'	7"	26	P110	LTC	1.23	1.96	2.31	3.00
6.125"	9732'	17941'	4.5"	13.5	P110	LTC	1.67	1.94	3.05	3.81
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet				

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

### 3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft <sup>3</sup> / sack	H <sub>2</sub> O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	535	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	545	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	295	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 4858'						
Prod. Stg 2	60	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	325	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	3475'	25%
Liner	9732'	25%

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**Lindale 24/25 H3DE Fed #1H**  
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**4. Pressure Control Equipment**

N	Variance: None
---	----------------

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12 1/4"	13 5/8"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

\*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or
---	--

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

	greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.  <ul style="list-style-type: none"> <li>Provide description here: See attached schematic.</li> </ul>

### 5. Mud Program

Depth (TVD)		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	1000'	FW Gel	8.6-8.8	28-34	N/C
1000'	3675'	Saturated Brine	10.0	28-34	N/C
3675'	10259'	Cut Brine	8.6-9.5	28-34	N/C
10259'	10259'	OBM	9.5-12.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
---	-----------------------------

### 6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (9732') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

**Mewbourne Oil Company**  
**Lindale 24/25 H3DE Fed #1H**  
**Sec 24 & 25, T26S, R30E**  
**SL: 405' FNL & 655' FWL, Sec. 24**  
**BHL: 2566' FNL & 1250' FWL, Sec. 25**

Additional logs planned		Interval
X	Gamma Ray	9732' (KOP) to TD
	Density	
	CBL	
	Mud log	
	PEX	

## 7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6401 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

Hydrogen Sulfide (H<sub>2</sub>S) monitors will be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

	H <sub>2</sub> S is present
X	H <sub>2</sub> S Plan attached

## 8. Other facets of operation

Is this a walking operation? If yes, describe.

Will be pre-setting casing? If yes, describe.

Attachments

\_\_\_ Directional Plan

Drilling Plan

**Mewbourne Oil Company  
Lindale 24/25 H3DE Fed #1H  
Sec 24 & 25, T26S, R30E  
SL: 405' FNL & 655' FWL, Sec. 24  
BHL: 2566' FNL & 1250' FWL, Sec. 25**

\_\_\_ Other, describe



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## SUPO Data Report

08/06/2019

APD ID: 10400034112

Submission Date: 09/19/2018

Highlighted data  
reflects the most  
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

### Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Lindale24\_25H3DEFed1H\_existingroadmap\_20180914085507.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

### Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Lindale24\_25H3DEFed1H\_newroadmap\_20180914085527.pdf

Lindale24\_25H3DEFed1H\_newroadmap2\_20180914110339.pdf

New road type: RESOURCE

Length: 192.89

Feet

Width (ft.): 30

Max slope (%): 3

Max grade (%): 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: None

New road access plan or profile prepared? NO

New road access plan attachment:

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Access road engineering design?** NO

**Access road engineering design attachment:**

**Turnout?** Y

**Access surfacing type:** OTHER

**Access topsoil source:** OFFSITE

**Access surfacing type description:** Caliche

**Access onsite topsoil source depth:**

**Offsite topsoil source description:** Topsoil will be on edge of lease road.

**Onsite topsoil removal process:**

**Access other construction information:** None

**Access miscellaneous information:** None

**Number of access turnouts:** 6

**Access turnout map:**

### Drainage Control

**New road drainage crossing:** OTHER

**Drainage Control comments:** None

**Road Drainage Control Structures (DCS) description:** None

**Road Drainage Control Structures (DCS) attachment:**

### Access Additional Attachments

**Additional Attachment(s):**

### Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Attach Well map:**

Lindale24\_25H3DEFed1H\_existingwellmap\_20180914085600.pdf

**Existing Wells description:**

### Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Production Facilities description:** 4" steel buried gas line 12" buried poly SWD pipeline Overhead elec line

**Production Facilities map:**

Lindale24\_25H3DEFed1H\_productionfacilitymap1\_20180914085651.pdf



**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

Lindale24\_25H3DEFed1H\_productionfacilitymap2\_20180914085702.pdf

Lindale24\_25H3DEFed1H\_productionfacilitymap3\_20180914085716.pdf

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source use type:** DUST CONTROL,  
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE  
CASING

**Describe type:**

**Water source type:** IRRIGATION

**Source longitude:** -103.525604

**Source latitude:** 32.15701

**Source datum:** NAD83

**Water source permit type:** WATER WELL

**Source land ownership:** PRIVATE

**Water source transport method:** TRUCKING

**Source transportation land ownership:** COMMERCIAL

**Water source volume (barrels):** 2014

**Source volume (acre-feet):** 0.2595907

**Source volume (gal):** 84588

**Water source use type:** DUST CONTROL,  
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE  
CASING

**Describe type:**

**Water source type:** IRRIGATION

**Source longitude:** -103.8013

**Source latitude:** 32.05537

**Source datum:** NAD83

**Water source permit type:** WATER WELL

**Source land ownership:** FEDERAL

**Water source transport method:** TRUCKING

**Source transportation land ownership:** COMMERCIAL

**Water source volume (barrels):** 2014

**Source volume (acre-feet):** 0.2595907

**Source volume (gal):** 84588

**Water source and transportation map:**

Lindale24\_25H3DEFed1H\_WATERSOURCEANDTRANSmap\_20180914085752.pdf

**Water source comments:** Both Sources shown on one map

**New water well?** NO

### New Water Well Info

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

### **Section 6 - Construction Materials**

**Using any construction materials:** YES

**Construction Materials description:** Caliche - both sources shown on one map.

**Construction Materials source location attachment:**

Lindale24\_25H3DEFed1H\_CALICHESOURCEANDTRANSmap\_20180914085823.pdf

### **Section 7 - Methods for Handling Waste**

**Waste type:** DRILLING

**Waste content description:** Drill cuttings

**Amount of waste:** 940 barrels

**Waste disposal frequency :** One Time Only

**Safe containment description:** Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.

**Waste type:** SEWAGE

**Waste content description:** Human waste & grey water

**Amount of waste:** 1500 gallons

**Waste disposal frequency :** Weekly

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Safe containment description:** 2,000 gallon plastic container

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** City of Carlsbad Water Treatment facility

**Waste type:** GARBAGE

**Waste content description:** Garbage & trash

**Amount of waste:** 1500 pounds

**Waste disposal frequency :** One Time Only

**Safe containment description:** Enclosed trash trailer

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** Waste Management facility in Carlsbad.

### Reserve Pit

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Reserve pit length (ft.)**      **Reserve pit width (ft.)**

**Reserve pit depth (ft.)**      **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

### Cuttings Area

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** NO

**Description of cuttings location**

**Cuttings area length (ft.)**      **Cuttings area width (ft.)**

**Cuttings area depth (ft.)**      **Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

## Section 8 - Ancillary Facilities

**Are you requesting any Ancillary Facilities?:** NO

**Ancillary Facilities attachment:**

**Comments:**

## Section 9 - Well Site Layout

**Well Site Layout Diagram:**

Lindale24\_25H3DEFed1H\_wellsitelayout\_20180914085853.pdf

**Comments:**

## Section 10 - Plans for Surface Reclamation

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** LINDALE 24/25 DE WELLS

**Multiple Well Pad Number:** 4

**Recontouring attachment:**

**Drainage/Erosion control construction:** None

**Drainage/Erosion control reclamation:** None

**Wellpad long term disturbance (acres):** 2.962

**Wellpad short term disturbance (acres):** 1.088

**Access road long term disturbance (acres):** 0

**Access road short term disturbance (acres):** 0

**Pipeline long term disturbance (acres):** 0

**Pipeline short term disturbance (acres):** 0

**Other long term disturbance (acres):** 0

**Other short term disturbance (acres):** 0

**Total long term disturbance:** 2.962

**Total short term disturbance:** 1.088

**Disturbance Comments:** In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.

**Reconstruction method:** The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

**Topsoil redistribution:** Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

weeds, will be used.

**Soil treatment:** NA

**Existing Vegetation at the well pad:** Various brush & grasses

**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:** Various brush & grasses

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:** NA

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:** NA

**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?** NO

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** NO

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** NO

**Seed harvest description:**

**Seed harvest description attachment:**

## **Seed Management**

### **Seed Table**

**Seed type:**

**Seed source:**

**Seed name:**

**Source name:**

**Source address:**

**Source phone:**

**Seed cultivar:**

**Seed use location:**

**PLS pounds per acre:**

**Proposed seeding season:**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

Seed Summary	
Seed Type	Pounds/Acre

**Total pounds/Acre:**

**Seed reclamation attachment:**

**Operator Contact/Responsible Official Contact Info**

**First Name:** Bradley

**Last Name:** Bishop

**Phone:** (575)393-5905

**Email:** bbishop@mewbourne.com

**Seedbed prep:** Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

**Seed BMP:** To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

**Seed method:** drilling or broadcasting seed over entire reclaimed area.

**Existing invasive species?** NO

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** NA

**Weed treatment plan attachment:**

**Monitoring plan description:** vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.

**Monitoring plan attachment:**

**Success standards:** regrowth within 1 full growing season of reclamation.

**Pit closure description:** NA

**Pit closure attachment:**

**Section 11 - Surface Ownership**

**Disturbance type:** EXISTING ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Fee Owner:** Pecos Valley Artesian Conservation

District

**Phone:** (575)622-7000

**Fee Owner Address:**

**Email:**

**Surface use plan certification:** NO

**Surface use plan certification document:**

**Surface access agreement or bond:** Agreement

**Surface Access Agreement Need description:** SUA in place

**Surface Access Bond BLM or Forest Service:**

**BLM Surface Access Bond number:**

**USFS Surface access bond number:**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Fee Owner:** Pecos Valley Artesian Conservation  
District

**Phone:** (575)622-7000

**Fee Owner Address:**

**Email:**

**Surface use plan certification:** NO

**Surface use plan certification document:**

**Surface access agreement or bond:** Agreement

**Surface Access Agreement Need description:** SUA in place

**Surface Access Bond BLM or Forest Service:**

**BLM Surface Access Bond number:**

**USFS Surface access bond number:**

**Disturbance type:** NEW ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**



**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

### Section 12 - Other Information

**Right of Way needed?** NO

**Use APD as ROW?**

**ROW Type(s):**

### ROW Applications

**SUPO Additional Information:** AUG 28 2018 Met w/RRC Surveying & staked location @ 205' FNL & 705' FWL, Sec 24, T26S, R30E, Eddy Co., NM. This location was unacceptable due to buried gas pipelines to E. Re-staked location @ 405' FNL & 655' FWL, Sec 24, T26S, R30E, Eddy Co., NM. (Elevation @ 3140'). Pit area will be to the S. Topsoil N. Pad will be 340 x 490. Reclaim 60 N & W. Approx. 100 of new road off the SE corner. Battery TBD. Location is in MOA. Lat: 32.03424024 N, Long: -103.84120361 W NAD 83

**Use a previously conducted onsite?** NO

**Previous Onsite information:**

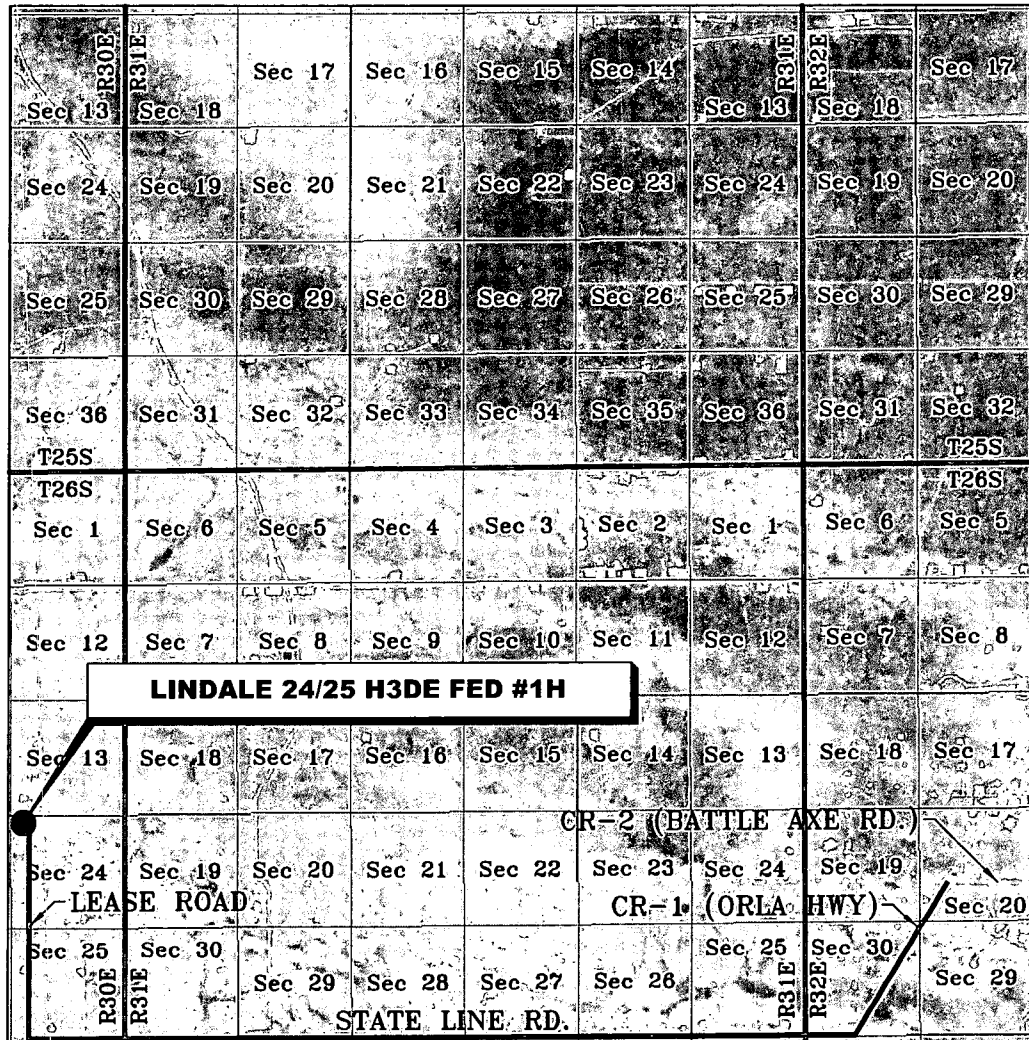
### Other SUPO Attachment

Lindale24\_25H3DEFed1H\_interimreclamationdiagram\_20180914090016.pdf

Lindale24\_25H3DEFed1H\_gascaptureplan\_20180914090026.pdf

# VICINITY MAP

NOT TO SCALE



**SECTION 24, TWP. 26 SOUTH, RGE. 30 EAST,  
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: Mewbourne Oil Company  
LEASE: Lindale 24/25 H3DE Fed  
WELL NO.: 1H

LOCATION: 405' FNL & 655' FWL  
ELEVATION: 3140'

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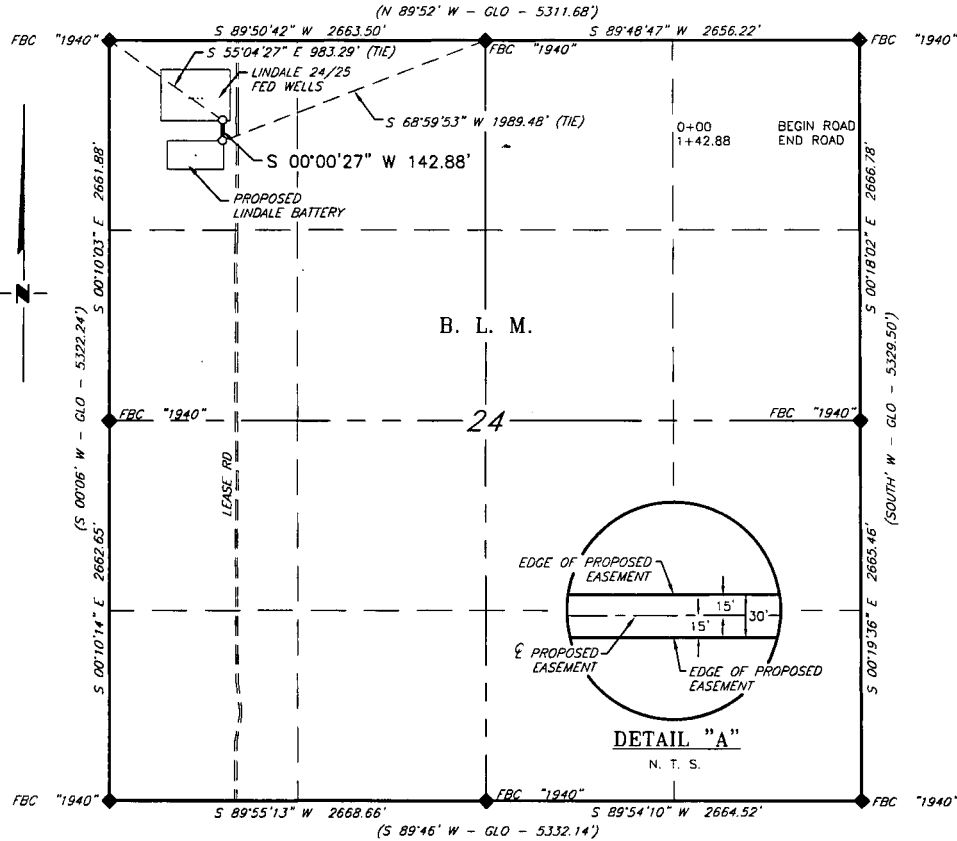
NO.	REVISION	DATE
JOB NO.:	LS18081027	
DWG. NO.:	18081027VM	

# RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 8-27-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY**  
**PROPOSED ACCESS ROAD FOR THE LINDALE 24/25 BATTERY**  
**SECTION 24, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 142.88 feet or 8.659 rods in length, lying in Section 24, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 24, which bears, S 55°04'27" E, 983.29 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24;

Thence S 00°00'27" W, 142.88 feet, to Engr. Sta. 1+42.88, the End of Survey, a point in the Northwest quarter of Section 24, which bears, S 68°59'53" W, 1,989.48 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24.

Said strip of land contains 0.098 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4      8.659 Rods      0.098 Acres

SCALE: 1" = 1000'  
0      500'      1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**

( ) RECORD DATA - GLO

FOUND MONUMENT

AS NOTED

PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*

Robert M. Howett      NM PS 19680



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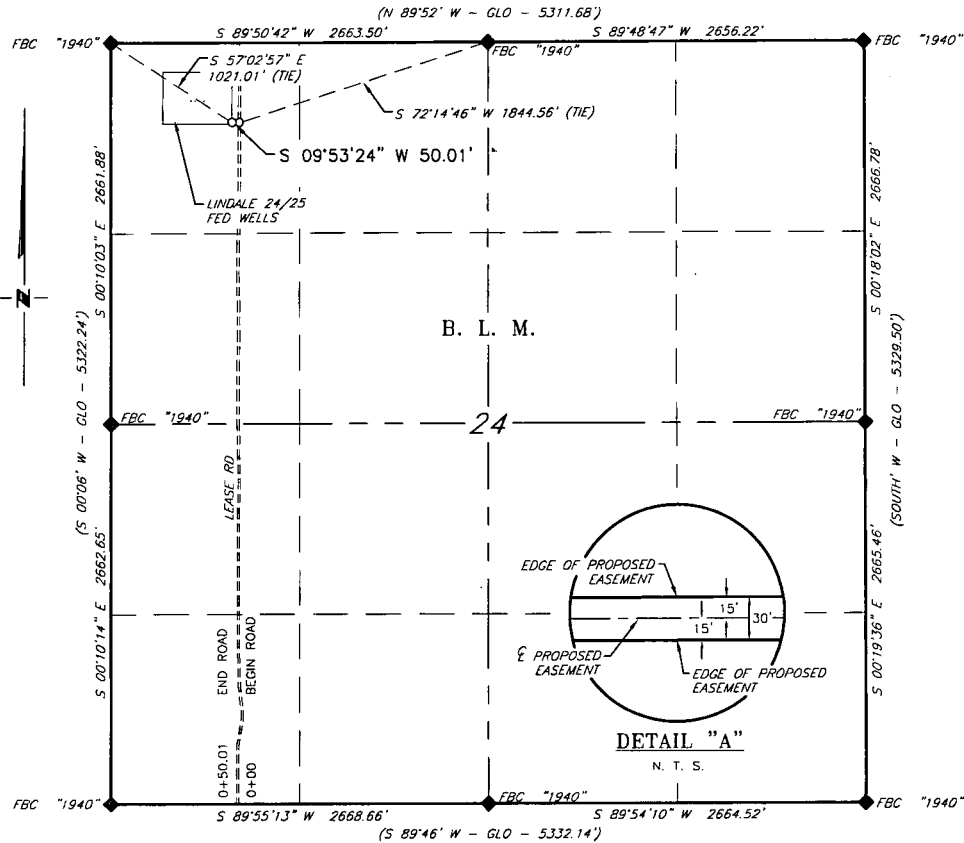
NO.	REVISION	DATE
JOB NO.:	LS18081044	
DWG. NO.:	18081044RD	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY**  
**PROPOSED ACCESS ROAD FOR THE LINDALE 24/25 FED**  
**WIDE #1H & #2H, & THE H3DE #1H & #2H WELLS**  
**SECTION 24, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 50.01 feet or 3.031 rods in length, lying in Section 24, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 24, which bears, S 72°14'46" W, 1,844.56 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24;

Thence S 89°53'24" W, 50.01 feet, to Engr. Sta. 0+50.01, the End of Survey, a point in the Northwest quarter of Section 24, which bears, S 57°02'57" E, 1,021.01 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24.

Said strip of land contains 0.034 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4      3.031 Rods      0.034 Acres

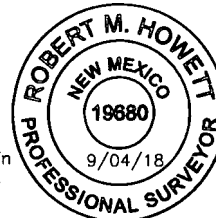
SCALE: 1" = 1000'  
0      500'      1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

LEGEND  
( ) RECORD DATA - GLO  
◆ FOUND MONUMENT  
AS NOTED  
— PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett      NM PS 19680



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NO.	REVISION	DATE
JOB NO.:	LS18081026	
DWG. NO.:	18081026RD	

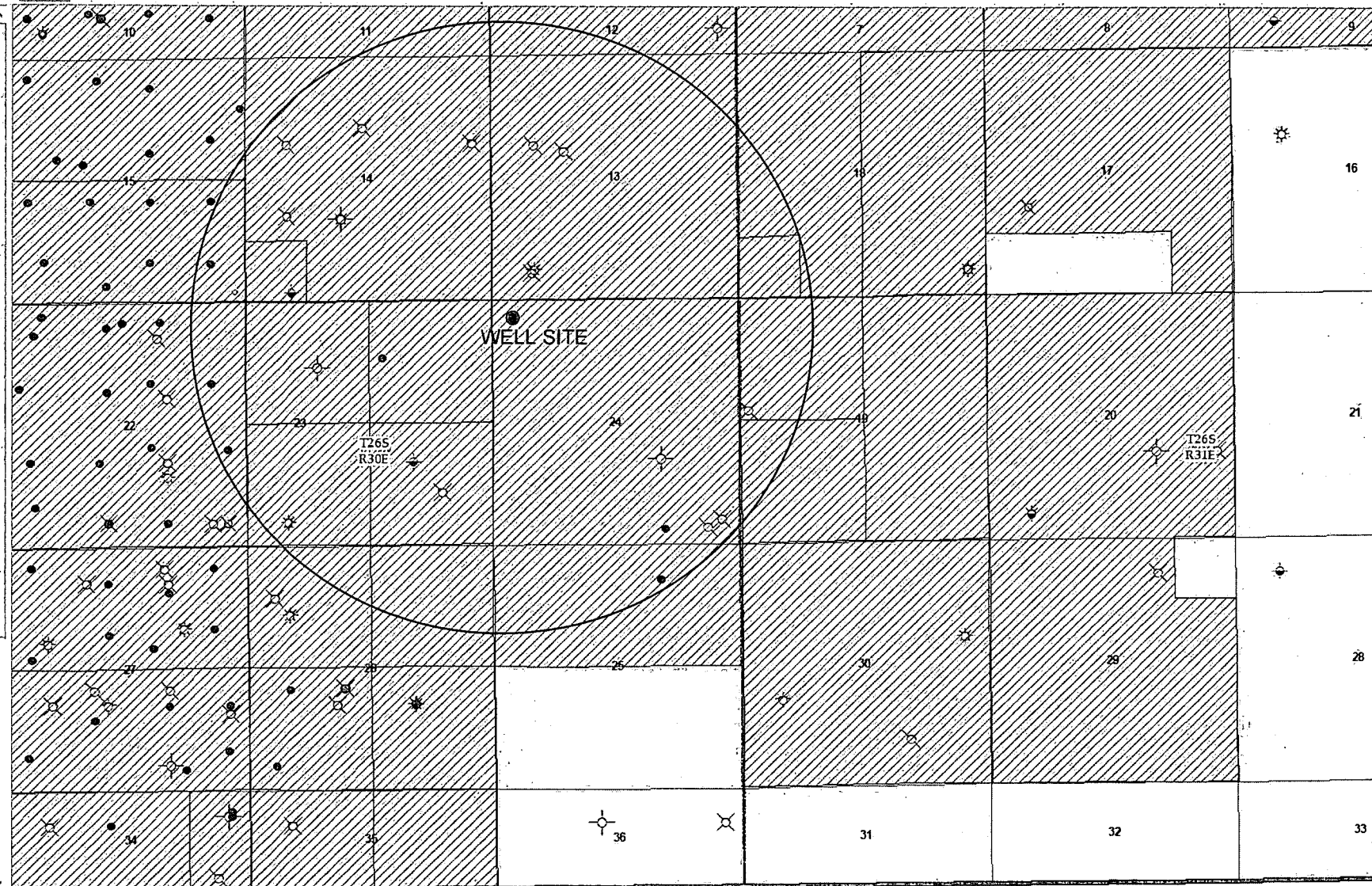


308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

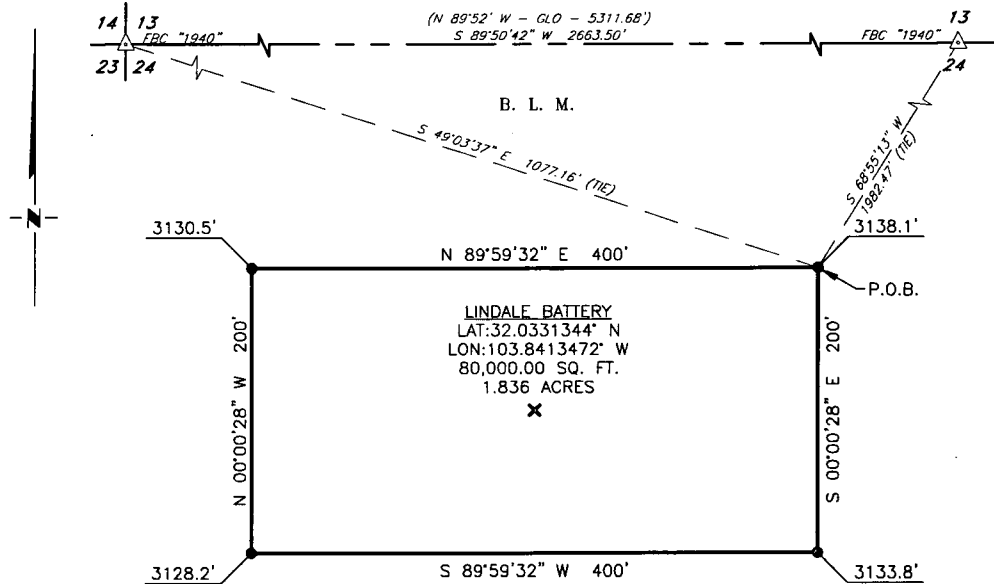
SCALE: 1" = 1000'
DATE: 8-27-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

# EXISTING WELL MAP LINDALE 24/25 H3DE FED #1H

- ☒ Layers
- ☒ City
- ☒ Transportation
- ☐ Recreation
- ☐ Caliche Pits
- ☐ Hydrology
- ☐ Archaeology Surveyed Space
- ☐ Range
- ☐ Realty
- ☒ Oil & Gas
  - ☒ IHS Wells
    - ☒ IHS US Wells
      - Final\_Status
        - <Null>
        - ◊ CANCEL
        - Oil
        - ⊙ Gas
        - ⊙ Oil\_Gas
        - ⊙ Suspended
        - ⊙ Temp Abandoned
        - ⊙ Temp Abandoned- O
        - ⊙ Temp Abandoned- G
        - ⊙ Dry Hole
        - ⊙ Well - Abandoned
        - ⊙ Dry\_Abandoned
        - ⊙ Dry\_Abandoned- Gas
        - ⊙ Dry\_Abandoned- Oil
        - ⊙ Dry\_Abandoned- Oil
        - ⊙ Junked and Abandon
        - ⊙ Injection
        - ⊙ Injection- Oil
        - ⊙ Injection- Gas
        - ⊙ Injection- Oil\_Gas
        - ⊙ Injection- Water
        - Service Well
        - Gas Storage Well
  - ☐ Well Bore
  - ☐ US Well BHL
  - ☐ Agreements



**MEWBOURNE OIL COMPANY  
SURVEY OF THE PROPOSED LINDALE BATTERY  
SITUATED WITHIN THE NW 1/4  
SECTION 24, T26S, R30E  
N. M. P. M., EDDY COUNTY, NEW MEXICO**



SCALE: 1" = 100'  
0 50' 100'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**

- ( ) RECORD DATA - GLO  
△ FOUND MONUMENT  
AS NOTED  
P.O.B. POINT OF BEGINNING



I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plot meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett NM PS 19680

**DESCRIPTION**

A tract of land situated within the Northwest quarter of Section 24, Township 26 South, Range 30 East, N. M. P. M. Eddy County, New Mexico, across B. L. M. land, and being more particularly described by metes and bounds as follows:

BEGINNING at a point which bears, S 49°03'37" E, 1,077.16 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24 and being S 68°55'13" W, 1,982.47 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24;

Thence S 00°00'28" E, 200 feet, to a point;

Thence S 89°59'32" W, 400 feet, to a point;

Thence N 00°00'28" W, 200 feet, to a point;

Thence N 89°59'32" E, 400 feet, to the Point of Beginning.

Said tract of land contains 80,000 square feet or 1.836 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4 80,000 Sq. Ft. 1.836 Acres

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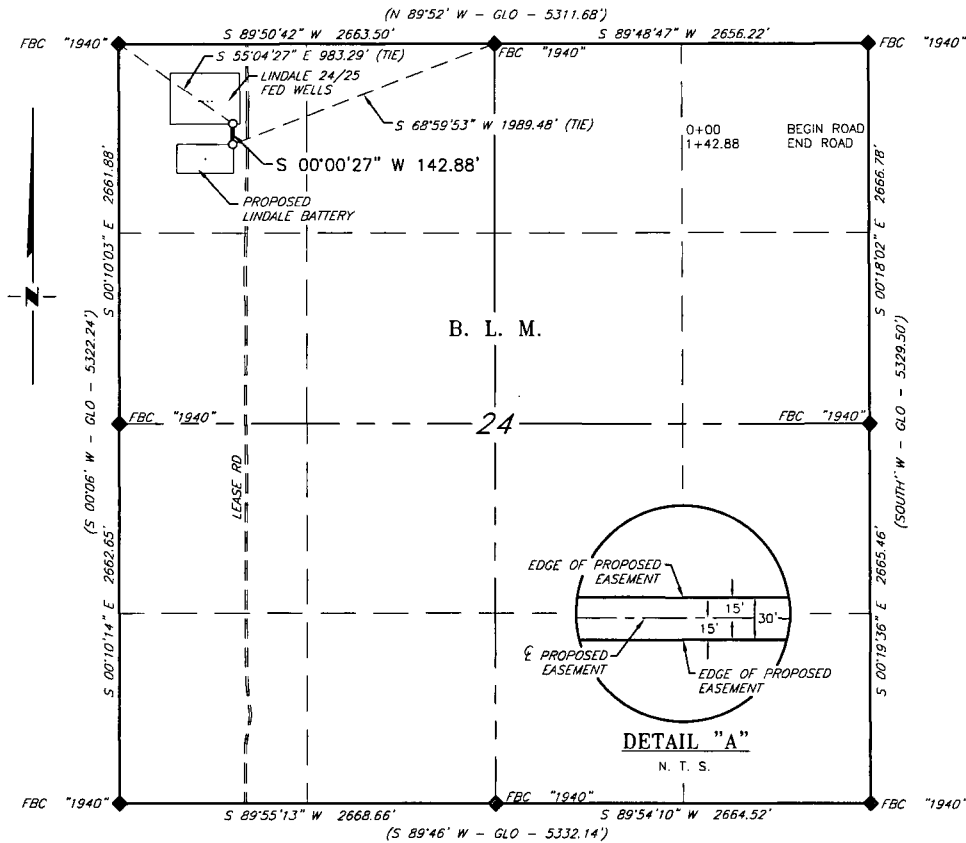
NO.	REVISION	DATE
JOB NO.:	LS18081044	
DWG. NO.:	18081044BAT	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY**  
**PROPOSED ACCESS ROAD FOR THE LINDALE 24/25 BATTERY**  
**SECTION 24, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 142.88 feet or 8.659 rods in length, lying in Section 24, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 24, which bears, S 55°04'27" E, 983.29 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24;

Thence S 00°00'27" W, 142.88 feet, to Engr. Sta. 1+42.88, the End of Survey, a point in the Northwest quarter of Section 24, which bears, S 68°59'53" W, 1,989.48 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24.

Said strip of land contains 0.098 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4      8.659 Rods      0.098 Acres

SCALE: 1" = 1000'  
 0      500'      1000'  
 BEARINGS ARE GRID NAD 83  
 NM EAST  
 DISTANCES ARE HORIZ. GROUND.  
 LEGEND  
 ( ) RECORD DATA - GLO  
 FOUND MONUMENT  
 AS NOTED  
 PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
 Robert M. Howett      NM PS 19680



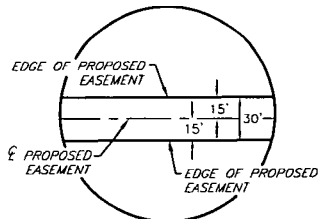
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NO.	REVISION	DATE
JOB NO.:	LS18081044	
DWG. NO.:	18081044RD	



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1



LINE TABLE		
LINE	BEARING	LENGTH
L1	S 89°58'49" E	150.86'
L2	S 76°04'41" E	4,334.71'
L3	N 43°18'18" E	59.23'
L4	N 00°00'00" E	1,350.17'

in  
t

NO.	REVISION	DATE
JOB NO.: LS18081044		
DWG. NO.: 18081044-1		

# RRC

SCALE: 1" = 1000'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 2



**MEWBOURNE OIL COMPANY**  
**PROPOSED PIPELINE FROM THE LINDALE 24/25 BATTERY**  
**TO AN EXISTING MEWBOURNE PIPELINE**  
**SECTION 24, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**

DESCRIPTION

A strip of land 30 feet wide, being 5,894.97 feet or 357.271 rods in length, lying in Section 24, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 24, which bears, S 47°44'38" E, 1,099.43 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24;

Thence S 89°58'49" E, 150.86 feet, to Engr. Sta. 1+50.86, a P. I. of 13°54'08" right;

Thence S 76°04'41" E, 4,334.71 feet, to Engr. Sta. 44+85.57, a P. I. of 60°37'01" left;


Thence N 43°18'18" E, 59.23 feet, to Engr. Sta. 45+44.80, a P. I. of 43°18'18" left;

Thence N 00°00'00" E, 1,350.17 feet, to Engr. Sta. 58+94.97, the End of Survey, a point in the Northeast quarter of Section 24, which bears, S 14°48'58" W, 418.82 feet from a brass cap, stamped "1940", found for the Northeast corner of Section 24.

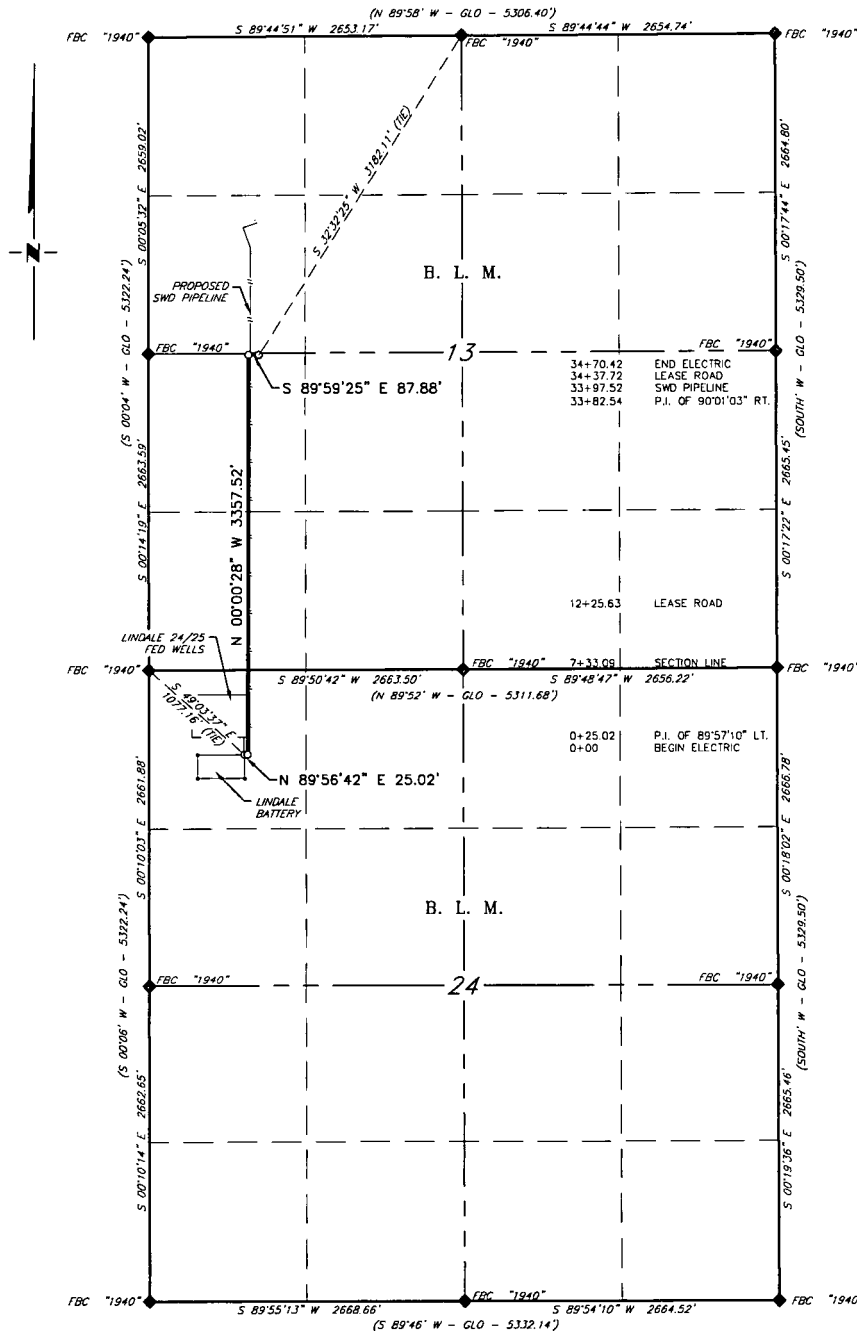
Said strip of land contains 4.060 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4	32.246 Rods	0.366 Acres
NE 1/4 NW 1/4	83.262 Rods	0.946 Acres
NW 1/4 NE 1/4	40.543 Rods	0.461 Acres
SW 1/4 NE 1/4	42.529 Rods	0.483 Acres
SE 1/4 NE 1/4	102.402 Rods	1.164 Acres
NE 1/4 NE 1/4	56.289 Rods	0.640 Acres

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				SCALE: 1" = 1000'
				DATE: 9-04-18
				SURVEYED BY: ML/TF
				DRAWN BY: GA
				APPROVED BY: RMH
				SHEET: 2 OF 2
NO.	REVISION	DATE		
JOB NO.: LS18081044				
DWG. NO.: 18081044-2			308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	

**MEWBOURNE OIL COMPANY**  
**OVERALL OF PROPOSED LINDALE 24/25 ELECTRIC LINE**  
**SECTIONS 13 & 24, T26S, R30E,**  
**N. M. P. M., EDDY CO., NEW MEXICO**



SCALE: 1" = 1200'  
0 600' 1200'  
BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**  
( ) RECORD DATA - GLO  
♦ FOUND MONUMENT  
AS NOTED  
— PROPOSED ELECTRIC  
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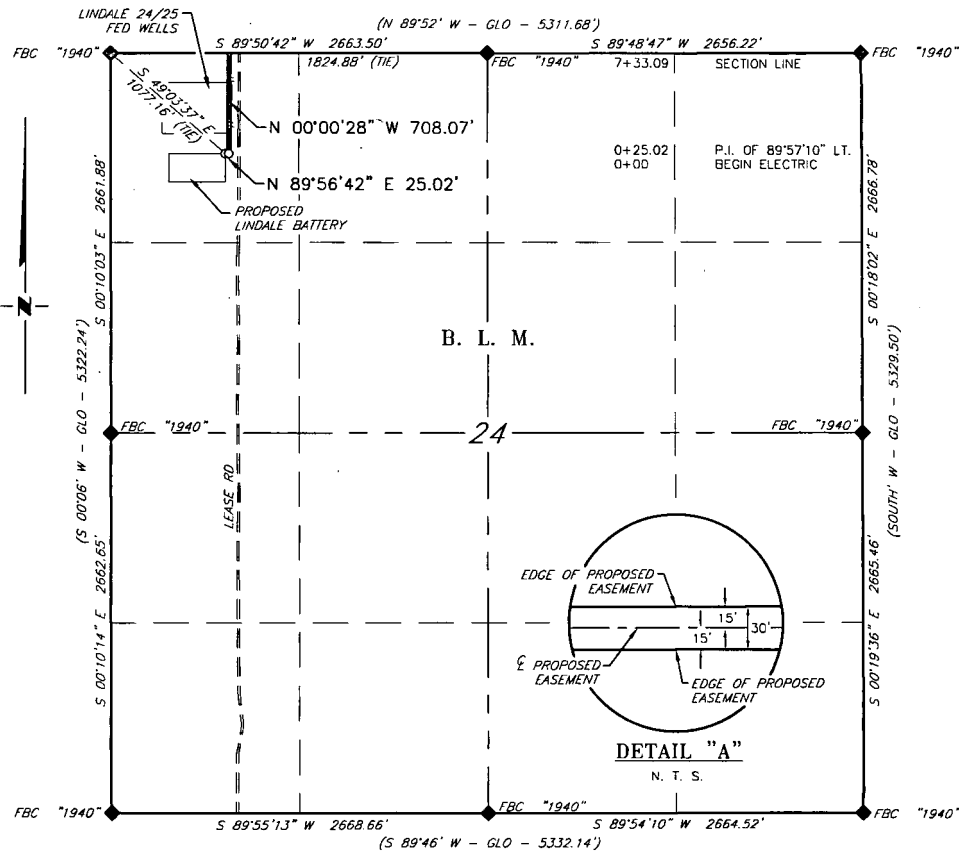
NO.	REVISION	DATE
JOB NO.:	LS18081045	
DWG. NO.:	1-18081045	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1200'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 3

**MEWBOURNE OIL COMPANY**  
**PROPOSED ELECTRIC LINE FOR THE LINDALE 24/25 BATTERY**  
**SECTION 24, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 733.09 feet or 44.430 rods in length, lying in Section 24, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 24, which bears, S 49°03'37" E, 1,077.16 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24;

Thence N 89°56'42" W, 25.02 feet, to Engr. Sta. 0+25.02, a P. I. of 89°57'10" left;

Thence N 00°00'28" W, 708.07 feet, to Engr. Sta. 7+33.09, a point on the North line of Section 24, which bears, S 89°50'42" W, 1,824.88 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24.

Said strip of land contains 0.505 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4      44.430 Rods      0.505 Acres

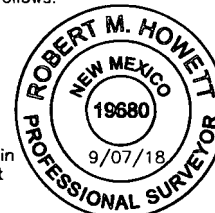
SCALE: 1" = 1000'  
0      500'      1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

LEGEND  
( ) RECORD DATA - GLO  
◆ FOUND MONUMENT AS NOTED  
— PROPOSED ELECTRIC LINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett      NM PS 19680



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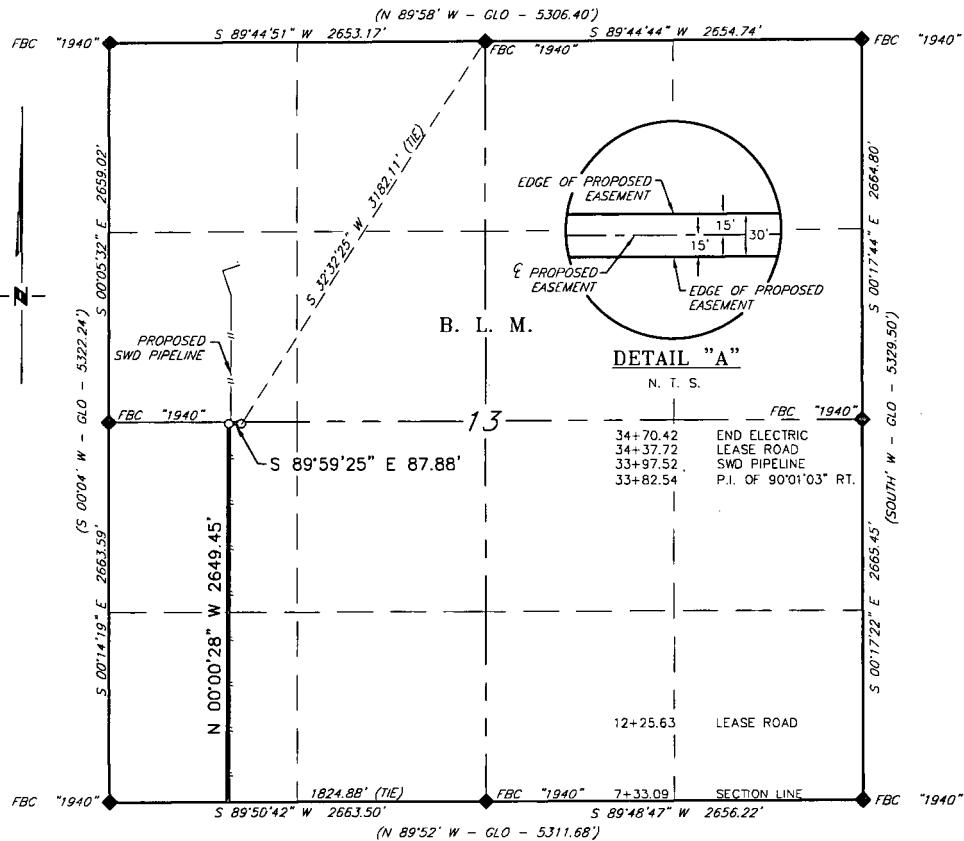
NO.	REVISION	DATE
JOB NO.:	LS18081045	
DWG. NO.:	18081045-2	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 2 OF 3

**MEWBOURNE OIL COMPANY**  
**PROPOSED ELECTRIC LINE FOR THE LINDALE 24/25 BATTERY**  
**SECTION 13, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 2,737.33 feet or 165.899 rods in length, lying in Section 13, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 7+33.09, a point on the South line of Section 13, which bears, S 89°50'42" W, 1,824.88 feet from a brass cap, stamped "1940", found for the South quarter corner of Section 13;

Thence N 00°00'28" W, 2,649.45 feet, to Engr. Sta. 33+82.54, a P. I. of 90°01'03" right;

Thence S 89°59'25" E, 87.88 feet, to Engr. Sta. 34+70.42, the End of Survey, a point in the Southwest quarter of Section 13, which bears, S 32°32'25" W, 3,182.11 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 13.

Said strip of land contains 1.885 acres, more or less, and is allocated by forties as follows:

SW 1/4 SW 1/4	80.731 Rods	0.917 Acres
NW 1/4 SW 1/4	85.168 Rods	0.968 Acres

SCALE: 1" = 1000'  
0 500' 1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**

( ) RECORD DATA - GLO

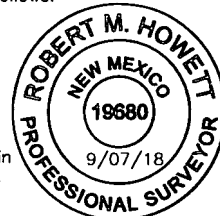
◆ FOUND MONUMENT  
AS NOTED

— PROPOSED ELECTRIC LINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*

Robert M. Howett NM PS 19680



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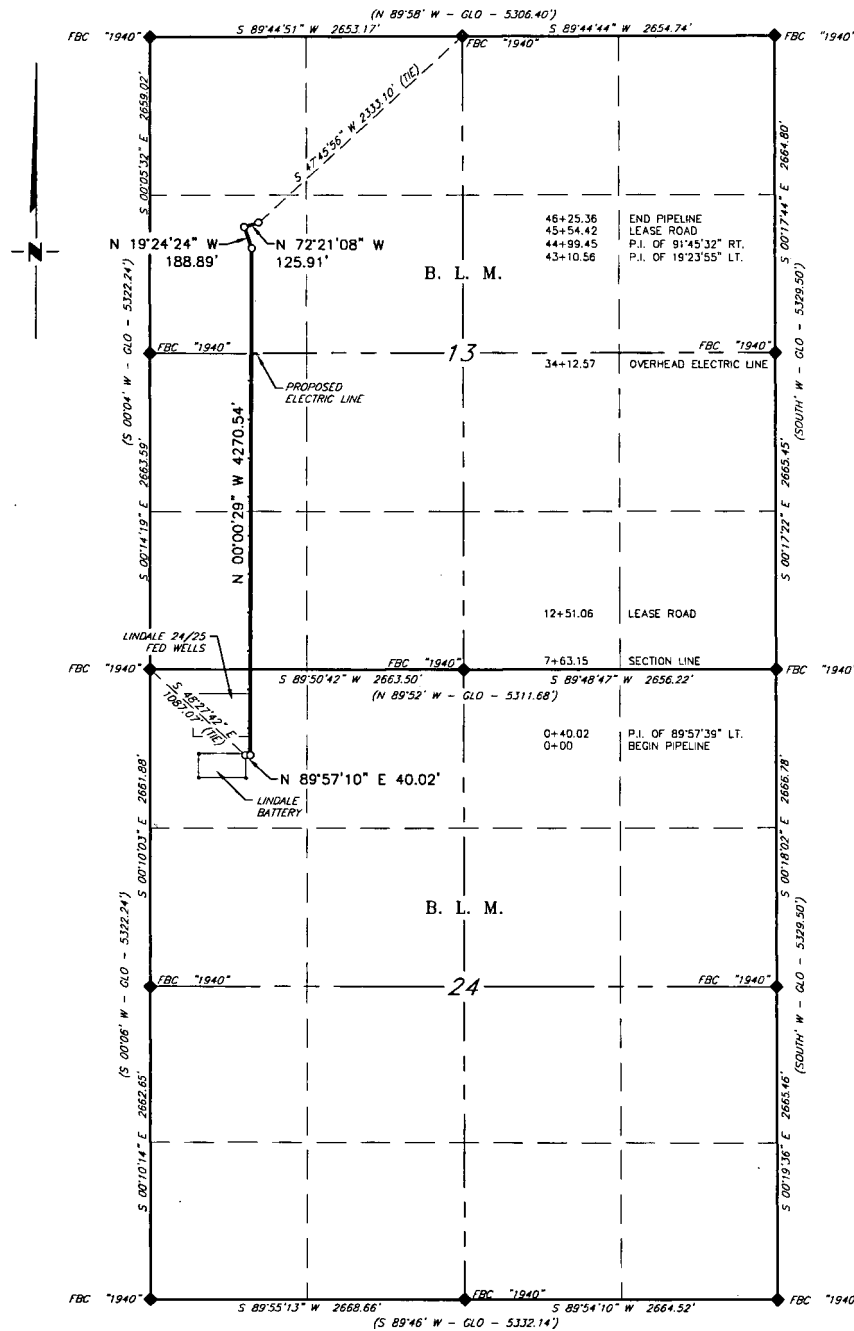
NO.	REVISION	DATE
JOB NO.:	LS18081045	
DWG. NO.:	18081045-3	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'  
DATE: 9-04-18  
SURVEYED BY: ML/TF  
DRAWN BY: GA  
APPROVED BY: RMH  
SHEET: 3 OF 3

**MEWBOURNE OIL COMPANY**  
**OVERALL OF PROPOSED PIPELINE FOR THE LINDALE 24 BATTERY**  
**SECTIONS 13 & 24, T26S, R30E,**  
**N. M. P. M., EDDY CO., NEW MEXICO**



SCALE: 1" = 1200'  
 0 600' 1200'  
 BEARINGS ARE GRID NAD 83  
 NM EAST  
 DISTANCES ARE HORIZ. GROUND.

LEGEND  
 ( ) RECORD DATA - GLO  
 FOUND MONUMENT  
 AS NOTED  
 PROPOSED ELECTRIC  
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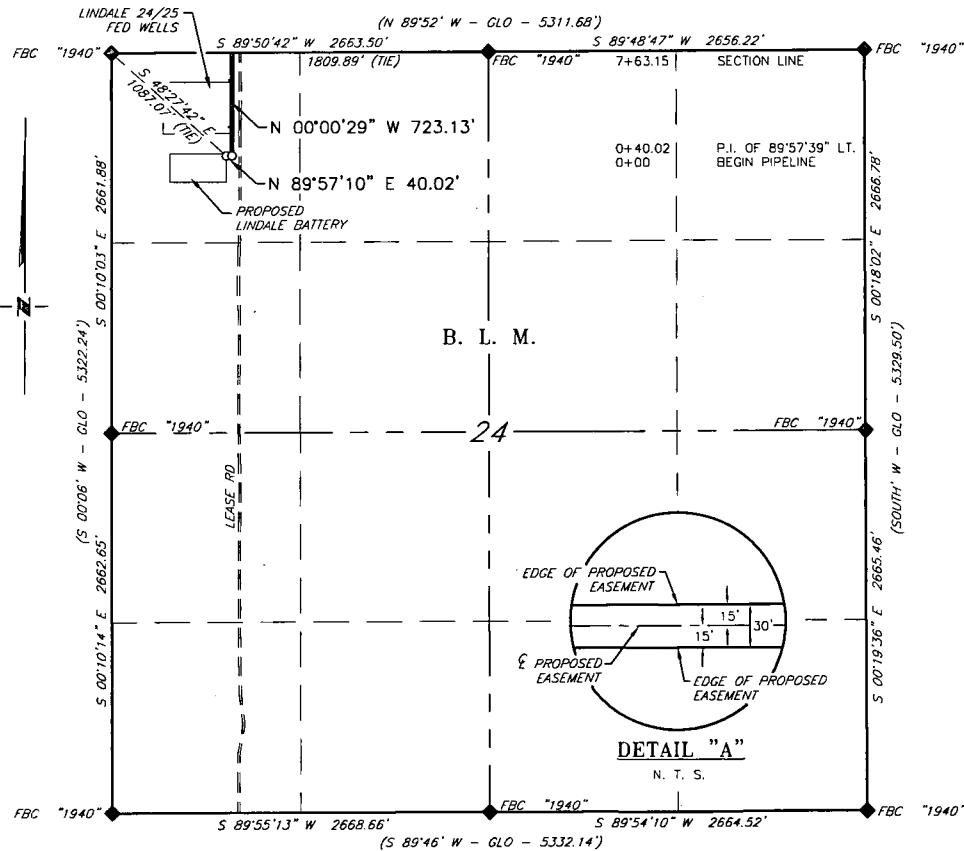
NO.	REVISION	DATE
JOB NO.:	LS18081045	
DWG. NO.:	1-18081045	



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1200'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 3

**MEWBOURNE OIL COMPANY**  
**PROPOSED PIPELINE FOR THE LINDALE 24 BATTERY**  
**SECTION 24, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 763.15 feet or 46.251 rods in length, lying in Section 24, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 24, which bears, S 48°27'42" E, 1,087.07 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 24;

Thence N 89°57'10" E, 40.02 feet, to Engr. Sta. 0+40.02, a P. I. of 89°57'39" left;

Thence N 00°00'29" W, 723.13 feet, to Engr. Sta. 7+63.15, a point on the North line of Section 24, which bears, S 89°50'42" W, 1,809.89 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24.

Said strip of land contains 0.526 acres, more or less, and is allocated by forties as follows:

NW 1/4 NW 1/4      46.251 Rods      0.526 Acres

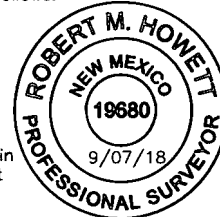
SCALE: 1" = 1000'  
 0      500'      1000'

BEARINGS ARE GRID NAD 83  
 NM EAST  
 DISTANCES ARE HORIZ. GROUND.

LEGEND  
 ( ) RECORD DATA - GLO  
 FOUND MONUMENT  
 AS NOTED  
 PROPOSED PIPELINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
 Robert M. Howett      NM PS 19680



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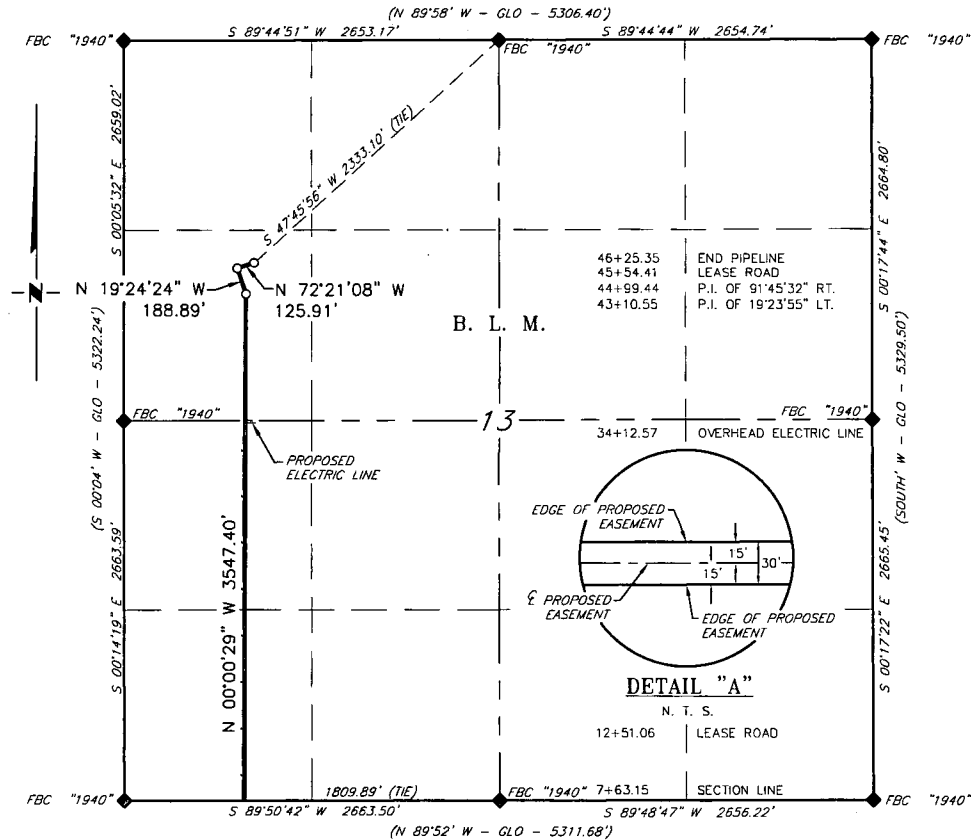
NO.	REVISION	DATE
JOB NO.:	LS18081045	
DWG. NO.:	18081045-2	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 2 OF 3

**MEWBOURNE OIL COMPANY**  
**PROPOSED PIPELINE FOR THE LINDALE 24 BATTERY**  
**SECTION 13, T26S, R30E**  
**N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 3,862.20 feet or 234.073 rods in length, lying in Section 13, Township 26, South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 7+63.15, a point on the South line of Section 13, which bears, S 89°50'42" W, 1,809.89 feet from a brass cap, stamped "1940", found for the South quarter corner of Section 13;

Thence N 00°00'29" W, 3,547.40 feet, to Engr. Sta. 43+10.55, a P. I. of 19°23'55" left;

Thence N 19°24'24" W, 188.89 feet, to Engr. Sta. 44+99.44, a P. I. of 91°45'32" right;

Thence N 72°21'08" E, 125.91 feet, to Engr. Sta. 46+25.35, the End of Survey, a point in the Northwest quarter of Section 13, which bears, S 47°45'56" W, 2,333.10 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 13.

Said strip of land contains 2.660 acres, more or less, and is allocated by forties as follows:

SW 1/4 SW 1/4	80.731 Rods	0.917 Acres
NW 1/4 SW 1/4	80.732 Rods	0.918 Acres
SW 1/4 NW 1/4	72.610 Rods	0.825 Acres

SCALE: 1" = 1000'  
0 500' 1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

LEGEND  
( ) RECORD DATA - GLO  
♦ FOUND MONUMENT  
AS NOTED  
— PROPOSED PIPELINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett NM PS 19680



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NO.	REVISION	DATE
JOB NO.:	LS18081045	
DWG. NO.:	18081045-3	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9-04-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 3 OF 3

LINDALE 24/25 H3DE FED 1H

WATER SOURCE & CALICHE SOURCE



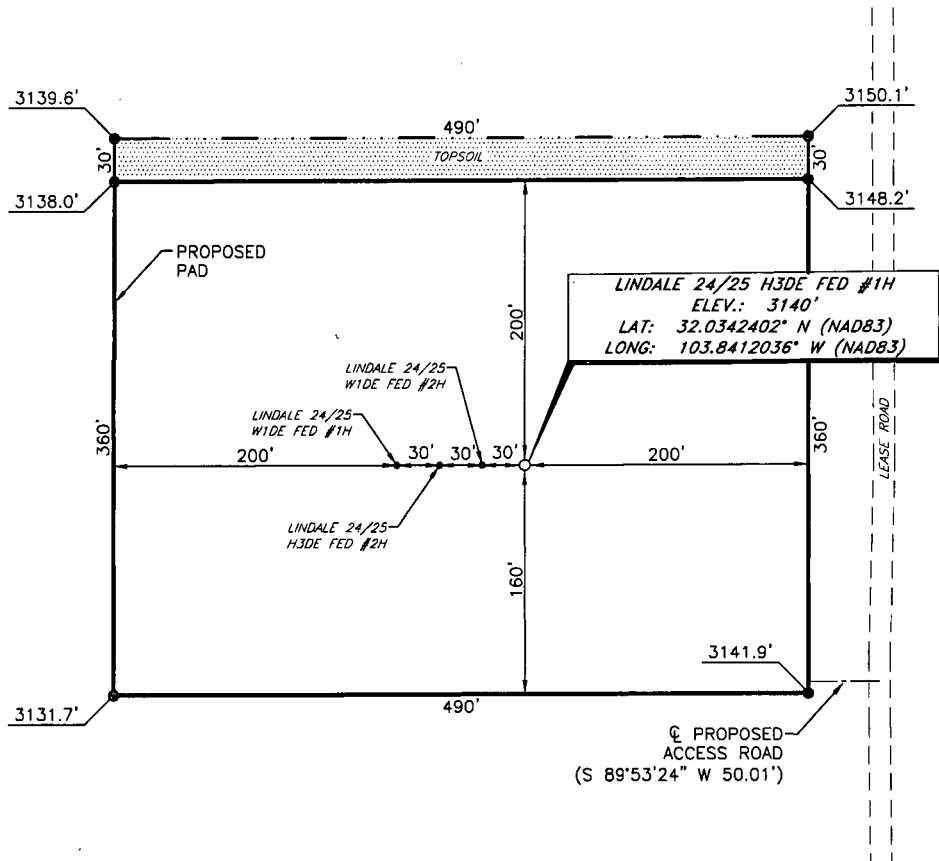


LINDALE 24/25 H3DE FED 1H

WATER SOURCE & CALICHE SOURCE



MEWBOURNE OIL COMPANY  
LINDALE 24/25 H3DE FED #1H  
(405' FNL & 655' FWL)  
SECTION 24, T26S, R30E  
N. M. P. M., EDDY CO., NEW MEXICO



DIRECTIONS TO LOCATION

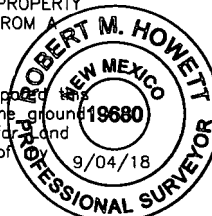
From the intersection of CR-2 (Battle Axe Rd.) and CR-1 (Orla Hwy.);  
Go Southwest on CR-1 approx. 1.6 miles to State Line Rd on the right;  
Turn right and go West approx. 7.3 miles to a lease road on the right;  
Turn right and go North approx. 2.0 miles to a proposed road on the left;  
Turn left and go West approx. 250 feet to location on the right.

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY. BOUNDARY DATA IS SHOWN FROM A PREVIOUS SURVEY REFERENCED HEREON.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

SCALE: 1" = 100'  
0 50 100  
BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE  
GROUND.

*Robert M. Howett*  
Robert M. Howett NM PS 19680



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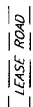
NO.	REVISION	DATE
JOB NO.:	LS18081027	
DWG. NO.:	18081027PA0	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 8-21-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

NY  
H



*From the intersection of CR-2 (Battle Axe Rd.) and CR-1 (Orla Hwy.);  
Go Southwest on CR-1 approx. 1.6 miles to State Line Rd on the right;  
Turn right and go West approx. 7.3 miles to a lease road on the right;  
Turn right and go North approx. 2.0 miles to a proposed road on the left;  
Turn left and go West approx. 250 feet to location on the right.*


I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared the unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plot meet the Min. Stds. for and Surveying in the State of N. M. and are true and correct to the best of knowledge and belief.

PROPERTY FROM A

REPORTED TO THE  
THE GROUND FOR  
FOR AND  
OF

ROBERT M. HOWETT  
NEW MEXICO  
19680  
9/04/18  
PROFESSIONAL SURVEYOR

SCALE: 1" = 100'



0 50 100

BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE  
GROUND.

# RRC

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
AUG 13 2019  
DISTRICT/ARTESIA/O.C.D.

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

### GAS CAPTURE PLAN

Date: 9-12-18

☒ Original

Operator & OGRID No.: Mewbourne Oil Company - 14744

☐ Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

### Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Lindale 24/25 H3DE Fed #1H		D- 24-T26S-R30E	405' FNL & 655' FWL	0	NA	ONLINE AFTER FRAC

### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Western and will be connected to Western low/high pressure gathering system located in EDDY County, New Mexico. It will require 3,400 ' of pipeline to connect the facility to low/high pressure gathering system. Mewbourne Oil Company provides (periodically) to Western a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Mewbourne Oil Company and Western have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Western Processing Plant located in Sec. 36, Blk. 58 T1S, Culberson County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Western system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## PWD Data Report

08/06/2019

APD ID: 10400034112

Submission Date: 09/19/2018

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

### Section 1 - General

Would you like to address long-term produced water disposal? NO

### Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Lined pit Monitor description:**

**Lined pit Monitor attachment:**

**Lined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Lined pit bond number:**

**Lined pit bond amount:**

**Additional bond information attachment:**

### **Section 3 - Unlined Pits**

**Would you like to utilize Unlined Pit PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD disturbance (acres):**

**PWD surface owner:**

**Unlined pit PWD on or off channel:**

**Unlined pit PWD discharge volume (bbl/day):**

**Unlined pit specifications:**

**Precipitated solids disposal:**

**Describe precipitated solids disposal:**

**Precipitated solids disposal permit:**

**Unlined pit precipitated solids disposal schedule:**

**Unlined pit precipitated solids disposal schedule attachment:**

**Unlined pit reclamation description:**

**Unlined pit reclamation attachment:**

**Unlined pit Monitor description:**

**Unlined pit Monitor attachment:**

**Do you propose to put the produced water to beneficial use?**

**Beneficial use user confirmation:**

**Estimated depth of the shallowest aquifer (feet):**

**Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?**

**TDS lab results:**

**Geologic and hydrologic evidence:**

**State authorization:**

**Unlined Produced Water Pit Estimated percolation:**

**Unlined pit: do you have a reclamation bond for the pit?**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Is the reclamation bond a rider under the BLM bond?**

**Unlined pit bond number:**

**Unlined pit bond amount:**

**Additional bond information attachment:**

#### **Section 4 - Injection**

**Would you like to utilize Injection PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Injection PWD discharge volume (bbl/day):**

**Injection well mineral owner:**

**Injection well type:**

**Injection well number:**

**Injection well name:**

**Assigned injection well API number?**

**Injection well API number:**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection attachment:**

**Underground Injection Control (UIC) Permit?**

**UIC Permit attachment:**

#### **Section 5 - Surface Discharge**

**Would you like to utilize Surface Discharge PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

#### **Section 6 - Other**

**Would you like to utilize Other PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD discharge volume (bbl/day):**

**Operator Name:** MEWBOURNE OIL COMPANY

**Well Name:** LINDALE 24/25 H3DE FED

**Well Number:** 1H

**Other PWD type description:**

**Other PWD type attachment:**

**Have other regulatory requirements been met?**

**Other regulatory requirements attachment:**





U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Bond Info Data Report

08/06/2019

APD ID: 10400034112

Submission Date: 09/19/2018

Highlighted data  
reflects the most  
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 H3DE FED

Well Number: 1H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

### Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1693

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: