Submit One Copy To Appropriate District	State of New Mex		Form C	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Il Resources	Revised November 3, WELL API NO.	2011
District II SULS First St. Artosis NM 88210 OIL CONSERVATION DIVISION		JIVISIUN E	30-015-20551	
District III 1000 Rio Brazos Rd. Aztec NM 87410 AUG 1 6 20220 South St. Francis Dr.		is Dr.	5. Indicate Type of Lease STATE STATE FEE	
District IV Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505			<ol> <li>6. State Oil &amp; Gas Lease No. B-8095</li> </ol>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name ETZ State Unit		
PROPOSALS.)	] Other	*	8. Well Number 107	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W Main Artesia NM 88210			GRBG-Jackson, SR-Q-GRBG-SA	•
4. Well Location		(1 337 , 1'		· .
Unit Letter <u>E</u> : <u>1880</u> feet from the <u>N</u> Section <u>16</u> Township <u>17S</u> Range				
	on (Show whether DR, F			
	GR		and the second	
12. Check Appropriate Box to Indicate N	ature of Notice, Rep	oort or Other Da	ta	*
NOTICE OF INTENTION			EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			· · · · · · · · · · · · · · · · · · ·	; 🗌 '
PULL OR ALTER CASING MULTIPLE		CASING/CEMENT		1
OTHER: All pits have been remediated in compliance			tor's pit permit and closure plan.	
Rat hole and cellar have been filled and level	ed. Cathodic protection	holes have been p	roperly abandoned.	
A steel marker at least 4" in diameter and at l	east 4' above ground lev	vel has been set in o	concrete. It shows the	
<b>OPERATOR NAME, LEASE NAME,</b>				<u>t</u>
<u>UNIT LETTER, SECTION, TOWNSH</u> PERMANENTLY STAMPED ON TH			N HAS BEEN WELDED OR	
*	ŷ'			
$\boxtimes$ The location has been leveled as nearly as po other production equipment.	ssible to original ground	l contour and has b	een cleared of all junk, trash, flow lines	and
Anchors, dead men, tie downs and risers have	e been cut off at least tw	o feet below groun	d level.	• .
If this is a one-well lease or last remaining we	ell on lease, the battery a	and pit location(s) h	nave been remediated in compliance wi	
OCD rules and the terms of the Operator's pit per from lease and well location $\mathcal{T} \mathcal{P} = \Lambda$	mit and closure plan. A	ll flow lines, produ	ction equipment and junk have been rei	noved
from lease and well location. $\mathcal{TB}$ AA All metal bolts and other materials have been	removed. Portable base	s have been remov	ed. (Poured onsite concrete bases do no	ot have
to be removed.)			· · ·	
<ul> <li>All other environmental concerns have been</li> <li>Pipelines and flow lines have been abandoned</li> </ul>			All fluids have been removed from nor	1-
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining we location, except for utility's distribution infrastruc		I service poles and	lines have been removed from lease an	d well
When all work has been completed, return this for	m to the appropriate Di	strict office to sche	dule an inspection.	
SIGNATURE	TITI E Bog	latory Technician	DATE 8/13/19	
SIGNATURE		natory reclinician	DATE 0/15/17	
TYPE OR PRINT NAME Delilah Flores	E-MAIL: <u>d</u>	flores2@concho.co		46
For State Use Only	<b>.</b>		GC	1
APPROVED BY:	TITLE	DENIE	DATE 8/20/	19
Conditions of Approval (if any):	·•• ·			
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