

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

RECEIVED  
JUN 25 2019BLM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM89057
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.
Contact: JENNIFER HARMS jennifer.harms@dvn.com		8. Lease Name and Well No. SNAPPING 12-1 FED 523H
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3a. Phone No. (include area code) Ph: 405-552-6560	9. API Well No. 30-015-44758
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 12 T26S R31E Mer SENW 2325FNL 1880FWL 32.058486 N Lat, 103.734222 W Lon At top prod interval reported below Sec 12 T26S R31E Mer SENW 1937FNL 2287FWL 32.059552 N Lat, 103.732910 W Lon At total depth Sec 36 T25S R31E Mer NENW 0FSL 2274FWL 32.079248 N Lat, 103.732860 W Lon		10. Field and Pool, or Exploratory JENNINGS; BONESPRING
14. Date Spudded 12/03/2018		11. Sec., T., R., M., or Block and Survey or Arca Sec 12 T26S R31E Mer
15. Date T.D. Reached 12/15/2018		12. County or Parish EDDY
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/15/2019		13. State NM
17. Elevations (DF, KB, RT, GL)* 3244 GL		
18. Total Depth: MD 16207 TVD 8786	19. Plug Back T.D.: MD 16103 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1083		1128		0	
12.250	9.875 J-55	40.0		4186				0	
8.750	5.500 P110RY	17.0		9148		1590			
8.500	5.500 P110RY	17.0		16195		2075		850	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8372							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8930	16051	8930 TO 16051	0.380	875	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10919 TO 21187	15712047 PROP#,260977 BBLs FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/15/2019	05/31/2019	24	→	1581.0	5223.0	2303.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				1581	5223	2303	3304	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #469293 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

\*\* SUBMITTED \*\*

Pending BLM approvals will  
subsequently be reviewed and  
scanned.

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONE SPRING	1124 1458 4285 8291			RUSTLER SALADO DELAWARE BONE SPRING	1124 1458 4285 8291

## 32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.  
2/21/2019-3/12/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED 850'. TIH w/pump through frac plug and guns. Perf Bonespring, 8930-16051, total 322 holes. Frac'd 8930-16051', in 29 stages. Frac totals 221091 gals fluid & 10896500 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 16103 MD'. CHC, FWB, ND BOP. TUBING SET @8372', 2 7/8, 250 Jnts.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #469293 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 06/17/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #469293 that would not fit on the form**

**32. Additional remarks, continued**