Form	3160-5
(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

	FORM APPROVED
	OMB NO. 1004-0137
E	xpires: January 31 2019

	January	
Lease Serial No.		

Type of Well Other Series Other Other Series Other	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM2357 6. If Indian, Allottee or Tribe Name		
1. Type of Well	SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2	,	7. If Unit or CA/Agre	eement, Name an	d/or No.
Gil Well Gas Well Other Contact: JEREMY HAASS EDGPAL HJ 5	1. Type of Well	·			<u> </u>	N/N	NM 7	1259
Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut Subsequent Report Alabadonnent Notice Change Plans Pla	Oil Well Gas Well Oth	ier			1	8. Well Name and No FEDERAL HJ 5		
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 1. Coation of Well (Footage, Sec. T. R. M. or Survey Description) 1. Country of Well (Footage, Sec. T. R. M. or Survey Description) 1. Country of Well (Footage, Sec. T. R. M. or Survey Description) 1. Country of Parish, State CHAVES COUNTY, NM 1. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. TYPE OF ACTION Notice of Intent	Name of Operator EOG Y RESOURCES INC		JEREMY HA ass@eogresou	ASS irces.com		9. API Well No. 30-005-61440-	 00-S1	
Sec 30 T6S R26E SWNW 1980FNL 660FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	3a. Address 105 SOUTH FOURTH STREET 3b. Phone No. (include a				ode)	10. Field and Pool or Exploratory Area		
Sec 30 T6S R26E SWNW 1980FNL 660FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		. R., M., or Survey Description	<u> </u>			11 C		·
TYPE OF SUBMISSION Acidize	•	• •			,	1		
TYPE OF SUBMISSION Acidize	12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE	E, REPORT, OR OTH	IER DATA	
Notice of Intent						,		
Alter Casing		□ Acidize	☐ Door		<u> </u>			- :
□ Casing Repair □ New Construction □ Recomplete □ Other □ Final Abandonment Notice □ Change Plans □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor following completion of the involved operations. If the operation results in a multiple completion or recompleted and true vertical depths of all pertinent markers and zor following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filled only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filled only after all requirements, including reclamation, have been completed and the profused that the site is ready for final inspection. 6-10-19 - NUBOP and pulled out production equipment 6-11-19 - Set CIBP at 3800 ft. Tagged CIBP at 3800 ft. Load and Circ. CSG from 3800 ft to surface. Pressure test 4.5 inch CSG to 500 ps. Pressure bleeds down to 0 psi test failed. EOT at 3800 ft. Attempted to test CSG from 1280 ft to TOC at 3439 ft. Tagged TOC at 3439 ft. Set packer at 1280 ft. Attempted to test CSG from 1280 ft to TOC at 3439 ft. No test. Ok from Kevin Bussell Roswell BLM to Perf CSG at 1680 ft and spot cement plug across perf. EOT at 1730 ft pumped 25 sx Class C Cement to Calc. 1366 ft. Figure 1-1-19-1-19-19-19-19-19-19-19-19-19-19-1	☐ Notice of Intent							
Game Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	Subsequent Report ■	•			S			grity
Convert to Injection	☐ Final Abandonment Notice					-	☐ Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther I'rithe proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or file involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on the strength of the with BLM/BIA. Required subsequent reports must be filed within 30 days testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the private filed on the determined that the site is ready for final inspection. 6-10-19 - NUBOP and pulled out production equipment 6-11-19 - Set CIBP at 3800 ft. Tagged CIBP at 3800 ft. Load and Circ. CSG from 3800 ft to surface. Pressure bleeds down to 0 psi test failed. EOT at 3800 ft opumped 25 sx Class C Cement to Calc. 3436 ft. Tagged TOC at 3439 ft. Set packer at 1280 ft. Attempted to test CSG from 1280 ft to TOC at 3439 ft. No lest. Ok from Kevin Bussell Roswell BLM to Perf CSG at 1680 ft and spot cement plug across perf. EOT at 1730 ft pumped 25 sx Class C Cement to Calc. 1366 ft. 6-12-19 - Tagged TOC at 1380 ft. Pressure test CSG from 1380 ft to Surface. 500 psi. 10 minutes are proved as to plugging of the Calc. 1366 ft. 6-12-19 - Tagged TOC at 1380 ft. Pressure test CSG from 1380 ft to Surface. Set Calc. Set to Tagged TOC at 1380 ft. Set packer at 520 ft. Establish injection rate into perfs at Approved as to plugging of the Surface. Pumped 52 sx Class C Cement to Calc. 825 ft. Tagged TOC at 1360 ft. Pressure Pumped 52 sx Class C Cement to Calc. 825 ft. Tagged TOC at 1360 ft. Pressure Pumped 52 sx Class C Cement to Surfac		<u>-</u>						•
14. I hereby certify that the foregoing is true and correct. Flectronic Submission #477148 verified by the BLM Well Information System Foy EGG Y RESOURCES INC, sent to the Roswell Committee to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2019 (19JS0042SE) Name (Printed/Typed) JEREMY HAASS Title REGULATORY SPECIALIST ACCEPTED FOR RECORD Signature (Electronic pubmission) Date 08/08/2019	Pressure test 4.5 inch CSG to 5 pumped 25 sx Class C Cement Attempted to test CSG from 12 Perf CSG at 1680 ft and spot co Calc. 1366 ft	Tagged CIBP at 3800 ft. L 500 psi. Pressure bleeds of to Calc. 3436 ft. Tagged 80 ft to TOC at 3439 ft. Ne ement plug across perf. E	oad and Circ down to 0 psi TOC at 3439 o test. Ok fro OT at 1730 f	test falled. E ft. Set packe m Kevin Buss t pumped 25	OI at 3800 fter at 1280 ft. Sell Roswell Bl SX Class C Ce psi. 10 minute D perfs at AC 6 ft. Tagged 16	nce. LM to ement to sproved as to plude by a pre Liablity are until su retained until su ation is complete	gging of the under bon rface resto	d
Name (Printed/Typed) JEREMY/HAASS Signature Committee to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2019 (19JS0042SE) Title REGULATORY SPECIALIST ACCEPTED FOR RECORD Date 08/08/2019	14 I hereby certify that the forces is a						197	019
	Comp	Electronic Submission #47 For EØG Y RI itted to AFMSS for process	ing by JENNI	ER SANCHE	Vell Information e Roswell Z on 08/08/2019 VEATURY SPE	System 9 (19JS0042SE) ECIALIST D FOR RECORD	AUG I	PAORIE
THIS SPACE FOR FEDERAL OR STATE OFFICE MINE 8 2019	Signature (Electronic Sur	omission)		Date 08/08/	2019			
The state of the s		THIS SPACE POF	REDERAL	OR STATE				
Approved By Constitions of approval, An care attached. Approval of this notice does not warrant or constitions of approval, the constitions of approval, an care attached. Approval of this notice does not warrant or constitions that the applicant holds legal in equitable title to those rights in the subject lease of the last of conduct operations thereon. Office Itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent/statements or representations as to any matter within its jurisdiction.	onditions of approval, Van Lare attached early that the applicant holds legal to equitation would entitle the applicant to donduct itle 18 U.S.C. Section 1001 and Title 43 U.S.C.	S.C. Section 1212 molecules	ot warrant or ubject lease	Office	ROSWE	L FIELD OFFICE		ed

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #477148 that would not fit on the form

32. Additional remarks, continued

8-1-19 - Cut off wellhead and anchors. Cleaned location and set dry hole marker. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #477148

Operator Submitted

Sundry Type:

ABD

SR

Lease:

NMNM2357

Agreement:

Operator:

EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311

Admin Contact:

JEREMY HAASS REGULATORY SPECIALIST

E-Mail: jeremy_haass@eogresources.com

Ph: 575.748.4311

Tech Contact:

JEREMY HAASS REGULATORY SPECIALIST

E-Mail: jeremy_haass@eogresources.com

Ph: 575.748.4311

Location:

State:

NM CHAVES County:

Field/Pool:

PECOS SLOPE-ABO

Well/Facility:

FEDERAL HJ 5

Sec 30 T6S R26E SWNW 1980FNL 660FWL

BLM Revised (AFMSS)

ABD SR

NMNM2357

SCR359 (NMNM72259)

EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471

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Ph: 575-748-4311

JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com

Ph: 575-748-4311

NM

CHAVES

PECOS SLOPE-ABO

FEDERAL HJ 5

Sec 30 T6S R26E SWNW 1980FNL 660FWL