

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-28576</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator OXY USA Inc.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 50250 Midland, TX 79710</p>		<p>7. Lease Name or Unit Agreement Name Coral Fly Unit</p>
<p>4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u></p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3060'</u></p>		<p>9. OGRID Number 16696</p>
<p>10. Pool name or Wildcat Coral Canyon Delaware, NW</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>
---	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmrnd.state.nm.us/oed.

See Attached

RECEIVED

AUG 09 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/6/19

Type or print name: David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 8/9/19  
Conditions of Approval (if any):

78

OXY USA Inc.

Corral Fly Unit #1 – 30-015-28576

7/22/19 – MIRU PU, start to POOH w/ rods & Pump

7/23/19 – Continue to POOH w/ rods & pump. NU BOP. Rel TAC & start to POOH w/ tbg.

7/24/19 – Continue to POOH w/ tbg. RIH & set CIBP @ 5291'. RIH w/ tbg & tag CIBP @ 5291', circ hole w/ 10# MLF, test 7" csg to 800#, held good. M&P 25sx CL C cmt, PUH, WOC.

7/25/19 – RIH & tag cmt @ 5148', PUH & set pkr @ 2794'. Start to RIH to perf & tagged up @ 170', couldn't work thru, POOH. Rel pkr, PUH to 2566' & set. RIH w/ sinker bars, went thru with no trouble, POOH. RIH & perf @ 3200' POOH. EIR @ 2bpm @ 800#, w/ circ out 7" X 9-5/8" annulus, M&P 150sx CL C cmt, SI @ 500#, WOC.

7/29/19 – Test sqz to 100#, tested good, RIH & tag cmt @ 2709', PUH & set pkr @ 1552', RIH & perf @ 1855', EIR @ 2bpm @ 800#, w/ circ out 7" X 9-5/8" annulus, M&P 50sx CL C cmt, SI @ 500#, WOC.

7/30/19 – Test sqz to 1000#, tested good. RIH & tag cmt @ 1725', PUH & perf @ 727', EIR @ 2bpm @ 500#, w/ circ out 7" X 9-5/8" annulus, M&P 50sx CL C cmt, SI @ 800#, WOC. Test sqz to 100#, tested good. RIH & tag cmt @ 627', PUH & perf 7" & 9-5/8" csg @ 200', EIR @ 2bpm @ 300# w/ circ out 7" X 9-5/8" X 13-3/8" annulus, ND BOP, NUWH, M&P 150sx CL C cmt, circ cmt to surf on all csg. Notified NMOCD, RDPU.

7/31/19 – Check TOC, top off csg w/ cmt, MOPU.