

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029420A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SKELLY UNIT 902

9. API Well No.
30-015-29322-00-S1

10. Field and Pool or Exploratory Area
HENSHAW

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Contact: DANA KING
CHEVRON USA INCORPORATED E-Mail: dking@concho.com

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T17S R31E SWNW 1650FNL 990FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/21 ? 7/3/2019 MIRU WSU. POOH w/tbg, found 13 bad jts. Hydrotest tbg back in hole, tested good. Engaged packer and rotated till torqued up pulled 5pt over successfully. Set 18 pts compression on packer. RIH latched onto opened equalize plug, release plug. POOH LD blanking plug. Loaded tbg w/73 bbls 10# brine, had 1300#. Pumped 75 bbls 13.5# mud down tbg. Released packer. LD 24' tbg subs, could not pump down csg, hold in 3000#. RU JSI, RIH, punched 4 holes @ 8320'. RD JSI. Pumped 125 bbls 13.5 mud down csg. Tbg and csg on vacuum. POOH w/tbg & packer. RIH w/pump out plug, 5-1/2" ASI-X packer & 259 jts 3-1/2" IPC tbg. RIH latched on to ASI-X packer. Test csg to 500#, held 10 min. Unlatched from packer. Displaced csg w/10# brine, switched to FW w/packer fluid tbg elongated and latched up to packer. NU tbg stripper head. Unlatched from packer. Displaced 10# brine w/125 bbls FW, w/110 gals of Cat250 PF. Latched on/off. Tested to 500#, held. ND stripper head and BOP. Land packer w/12 pts compression. Pump out plug @ 4000#. Contact NMOCD rep Dan Smolik about MIT test 7:00 am on Monday, 7/8th.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 21 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #475265 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2019 (19PP2873SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 07/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Accepted for record - NMOCD DS

Title Accepted for Record

AUG 01 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #475265 that would not fit on the form

32. Additional remarks, continued

7/8/2019 RU chart recorder and tested tbg to 590# for 15 mins, good test, witnessed by NMOCD rep Dan Smolik. See attached MIT Chart.

7/9/2019 Pumped 4500 gals 15% HCL, w/ACI-256, NE-116, FE-60, S-1 additives @ 2 BPM, 1800#. Flushed w/75 BFW @ 2 BPM 1450#, ISP 1250#. Left well SI for 4 hours. Turned well over to SWD group.

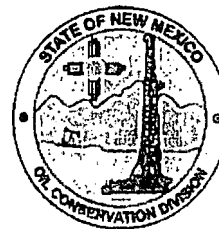
State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary Designate

Todd E. Leahy, JD, PhD
Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



Date: ^{DS} ~~7-8-19~~ 7-8-19

API# 30-015-29322

A Mechanical Integrity Test (M.I.T.) was performed on, Well Skelly unit 902

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCOnline.htm 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.


☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,


Dan Smith, Compliance Officer
EMNRD-O.C.D.
District II - Artesia, NM

