

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-44305
2. Name of Operator XTO ENERGY, INC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705		6. State Oil & Gas Lease No. STATE
4. Well Location Unit Letter <u>I</u> : <u>2380</u> feet from the <u>SOUTH</u> line and <u>705</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3072' GL		8. Well Number 168H
9. OGRID Number 5380		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to change the casing/cement design per the attached revised drilling program.

RECEIVED

AUG 28 2019

DISTRICT I-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 08/22/19

Type or print name Kelly Kardos E-mail address: kelly_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Raymond W. Poulary TITLE Geologist DATE 8-26-19
 Conditions of Approval (if any):

NM STATE DRILLING PERMITTING

Remuda North 25 State 168H

KB 3099		Deepest TVD	11368	KOP			10764	End of Curve	11698	Measured depth			19216
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Skcs Cement	TOC	
Surface	FW/Native	8.3 - 9.7	20	16	J-55 BTC	75	0	350	90	275	365	0	
1st Intermediate	Brine	9.0-10.3	14.75	11.75	J-55 BTC	42	0	3200	1059	168	1227	0	
2nd Intermediate	FW/Native	8.3-9.7	10.625	8.625	HCP-110 BTC	40	0	3500	369	75	1486	0	
2nd Intermediate	FW/Native	8.3-9.7	10.625	8.625	HCL-80 BTC	40	3500	10400	1486			0	
Production	FW/Cut Brine	8.5 - 10	7.785	5.5	P110 BTC	20	0	19216	554	1010	1563	9900	
	OBM	13	7.785										

Max Expected Surface Pressure

5184

BOP

Cameron 10M Double Ram BOP
Test Pressure 10000

Total Vertical Section

7518

Contingencies

1. DV tool may be set in 2nd intermediate between 3168-3400'

RECEIVED

AUG 23 2019

DISTRICT/ARTESIA O.C.D.