

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32534
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. V-6248
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COYOTE STATE
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' RKB		9. OGRID Number 240974
10. Pool name or Wildcat Maljamar; GB SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years as we explore options for the wellbore.

Procedure:

Remove production equipment. Install CIBP @ 3,800' cap with 35' cmt. Notify OCD for MIT and perform MIT on well.
 Wellbore diagram attached.

Temporary Abandoned Status approved
 until 5-1-2023

NM OIL CONSERVATION
 ARTESIA DISTRICT
 AUG 22 2019

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 08/20/2019

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200
For State Use Only

APPROVED BY: Dohel TITLE Compliance Officer DATE 8-26-19
 Conditions of Approval (if any):

Wellbore Schematic

Printed: 8/20/2019

Page 1

COYOTE ST # 2	BOLO ID: 300448.02	API # 3001532534
COYOTE ST # 2, 8/20/2019	1650 FSL & 2310 FEL	GL Elev: 3,825.00
	Section 36, Township 17S, Range 31E	KOP:
	County, State: EDDY, NM	EOC:
	Aux ID: 148240	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD:
		TD: 4,660.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	803.00	12/22/2002
12.2500	803.00	2,189.00	12/27/2002
7.8750	2,189.00	4,657.00	1/5/2003

Surface Casing

Date Ran: 12/22/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	18	13.3750	48.00	H40	803.00	0.00	803.00

Intermediate Casing

Date Ran: 12/27/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	50	8.6250	32.00	J55	2,189.00	0.00	2,189.00

Production Casing

Date Ran: 1/5/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	104	5.5000	17.00	J55	4,657.00	0.00	4,657.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	803.00	13.375	17.500	Circ	10	650		
0.00	2,189.00	8.625	12.250	Circ	20	900		
0.00	4,657.00	5.500	7.875	Circ	30	1030		

Zone and Perfs

GRAYBURG

Comments / Completion Summary

COG 2012

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,821.00	3,933.00	Grayburg	A	5/16/2006		2	44
4,021.00	4,249.00	Grayburg	A	9/23/2003			33
4,321.00	4,559.00	SAN ANDRES	A	1/25/2003		1	31

Tubing

Date Ran: 3/29/2017

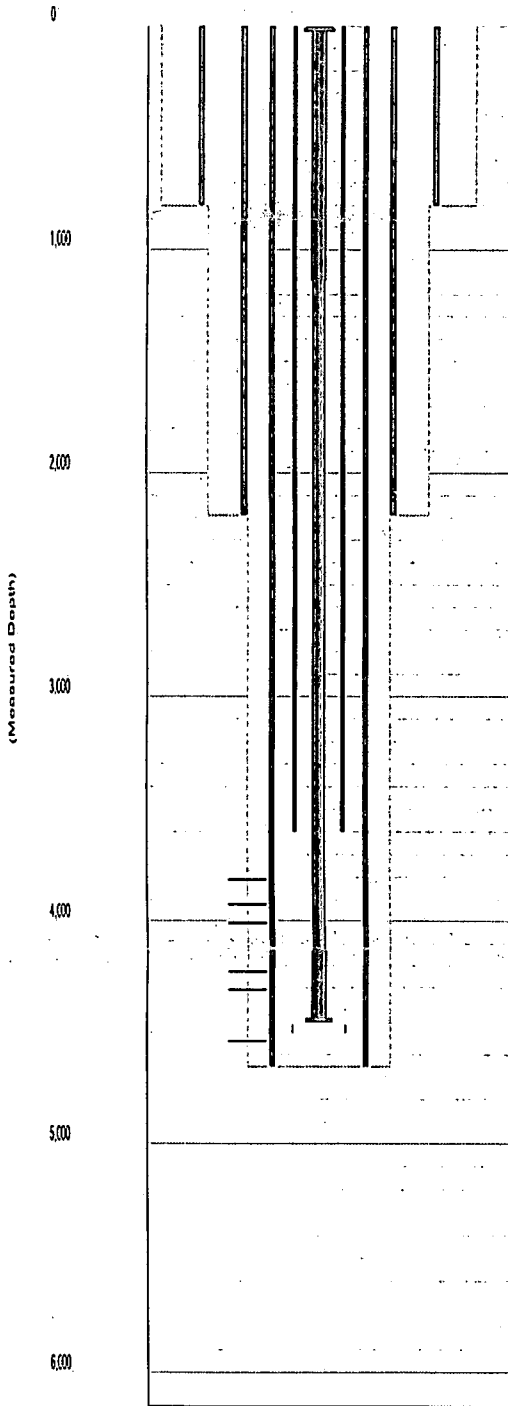
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	116	2.8750	6.40		3,598.00	0.00	3,598.00
Tubing Anchor	1	5.5000			3.00	3,598.00	3,601.00
Tubing	28				866.00	3,601.00	4,467.00
Seat Nipple	1	2.8750			1.10	4,467.00	4,468.10
Perf Nipple	1	2.8750			4.00	4,468.10	4,472.10
Mud Anchor	1	2.8750			32.00	4,472.10	4,504.10
Bull Plug	1	2.8750			0.50	4,504.10	4,504.60

Rods

Date Ran: 3/29/2017

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.5000			26.00	0.00	26.00
Polish Rod Liner	1	1.7500			16.00	10.00	26.00
Pony Rods	2	0.8750			10.00	26.00	36.00
Rods	44	0.8750			1,100.00	36.00	1,136.00
Rods	120	0.7500			3,000.00	1,136.00	4,136.00
Rods	12	0.8750			300.00	4,136.00	4,436.00
Pump	1	1.5000			20.00	4,436.00	4,456.00

2.5 x 1.5 x 20 RHBC



Wellbore Schematic

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Plan

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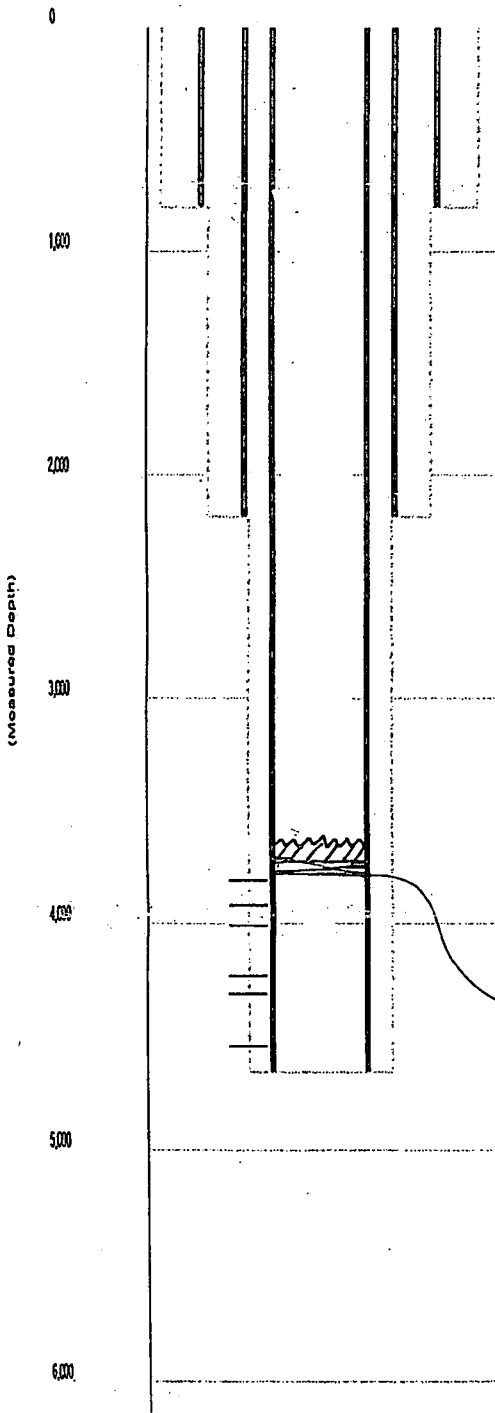
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