| SUNDRY | EPARTMENT OF THE UREAU OF LAND MANA | RTSOUPLATESI | 5. Lease Serial No. NMNM130854 | | |
|--|--|--|---|--|--|
| Do not use thi | is form for proposals to II. Use form 3160-3 (API | drill or to re-enter an | 6. If Indian, Allottee | or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | 7. If Unit or CA/Agr | 7. If Unit or CA/Agreement, Name and/or No. | |
| 1. Type of Well | <u></u> | | 8. Well Name and No | 20 FEDERAL 5H | |
| Oil Well Gas Well Ott Ott | Contact: | PATRICIA HOLLAND | 9. API Well No. | | |
| CIMAREX ENERGY COMPAI | NY E-Mail: pholland@ | cimarex.com 3b. Phone No. (include area code) | 30-015-45148- 10. Field and Pool or | Exploratory Area | |
| 600 N MARIENFELD STE 600 MIDLAND, TX 79701 | 0 | Ph: 918.560.7081 | COTTONWOC | D DRAW-BONE SP | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr | |) | | 11. County or Parish, State | |
| Sec 20 T25S R27E NWNW 9 32.120064 N Lat, 104.218781 | | | EDDY COUNT | Y, NM | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICATE NATURE O | F NOTICE, REPORT, OR OT | HER DATA | |
| TYPE OF SUBMISSION | | TYPE OF | ACTION | | |
| Notice of Intent | C Acidize | Deepen | Production (Start/Resume) | UWater Shut-Off | |
| □ Subsequent Report | Alter Casing | Hydraulic Fracturing | Reclamation | Well Integrity | |
| | Casing Repair Change Plans | New Construction Plug and Abandon | Recomplete Temporarily Abandon | Other Venting and/or Fla | |
| Final Abandonment Notice | Convert to Injection | Plug Back | ☐ Water Disposal | ng | |
| Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex Energy Co. respectfu 20-1H 5H CDP Flare, approxi | rk will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. ully requests permission t | e the Bond No. on file with BLM/BIA soults in a multiple completion or reco led only after all requirements, includ o intermittently flare at the Cot | mpletion in a new interval, a Form 3 l ing reclamation, have been completed tenberry | e filed within 30 days 60-4 must be filed once and the operator has | |
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.