Feen 31605 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS DAD FIELD OFF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to releging A IT CSIR abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM107384 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					Well Name and No. ROCK RIDGE FEDERAL BSS 4H		
Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS LLC E-Mail: ccottrell@jdmii.com					9. API Well No. 30-015-45730-00-X1		
3a. Address LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 PLANO, TX 75024-5002					10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T24S R29E NENE 350FNL 300FEL 32.194809 N Lat, 104.016159 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	TE NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize ☐ Deepe		en Product		ion (Start/Resume)	☐ Water Shut-Off-	
	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Frac		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug		and Abandon		Venting and/or Flari	
	□ Convert to Injection	☐ Plug Back ☐ Wate		☐ Water D	Disposal	J	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit We hereby request permission. There are 3 new wells connect adjustment issues and high lin reported monthly.	k will be performed or provide the operations. If the operation results and onment Notices must be filed in all inspection. In to flare gas intermittently steed to the gas sales line and	ne Bond No. on lts in a multiple l only after all r for 180 days ad we anticip	file with BLM/BIA completion or reco- equirements, including beginning July ate occasional e	Required submpletion in a ring reclamation 17, 2019. equipment	osequent reports must be new interval, a Form 316	filed within 30 days 50-4 must be filed once	
		·	Vcc	epted (ior record Na	M DIL CONSERVATION AUG. 21 2019 3 RECENCED ALES	
	Electronic Submission #47 For MURCHISO nmitted to AFMSS for proces	N OIL & GA\$	LLC, sent to the CILLA PEREZ or	Carlsbad 07/17/2019	(19PP2834SE)		
Name (Printed/Typed) LUKE PUI	MPHREY		Title OPERA	TIONS ENG	SINEER	.	
Signature (Electronic S	Submission)	,	Date 07/17/20	019			
	THIS SPACE FOR	R FEDERA	L OR STATE (OFFICE U	SE		
Approved By /s/ Jonathon Shepard			Title		HOW IN BUT LOWER LAW IS	JUbat 2 5 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	litable title to those rights in the s		Carlsba		ngineei Id Office	X XPTENDS	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.