Energy, Minerals and Natural Resources Revised August 1, 2011	Submit 1 Copy To Appropriate District State of New Mexic	o Form C-103
District III - G/53) 784-1283 AUG 120 ONSERVATION DIVISION District III - G/53) 234-678 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMIL" FORM. (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMIL" FORM. (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMIL" FORM. (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMIL" FORM. (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMIL" FORM. (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMIL" FORM. (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POR PEOPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POPOSALS TO DRILL OR TO DEEPEN OR PLUG (DO NOT USE THIS FORM POPOSALS TO DRILL OR TO DRIL	Office District I – (575) 393-6161 Energy, Minerals and Natural	
Dashed II. (905) 334-6178 Descript J. (905) 346-1846 Descript J. (905) 346-3466 Descript J. (906) 346-	1625 N. French Dr., Hobbs, NM 88240 District H = (575) 748-1283	WELL API NO.
STATE SEE	811 S. First St., Artesia, NM 88210	VISION 5. Indicate Type of Lease
1201.5.9.1 Frames Dr., Swanta Fr. NM V-6377	District III – (505) 334-6178 1220 South St. Francis	Dr. STATE STEE
1201.5.9.1 Frames Dr., Swanta Fr. NM V-6377	<u>District IV</u> – (505) 476-3460 DISTRICT FAMES Santa Fe, NM 8750	o. State on & Gas Brase 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM POR PROPOSALS 10 DRILL OR TO DEPFOR PEULG BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 12 OR MEDIC Gas Well Gas Well Gas Well Other S. Well Number: 2	1220 S. St. Francis Dr., Santa Fe, NM	V-6377
El Presidente		7. Lease Name or Unit Agreement Name
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other S. Well Number: 2 2. Name of Operator Marathon Oil Permian, LLC 3. Address of Operator Sys55 San Felipe Houston, TX 77056 3. Address of Operator Sys55 San Felipe Houston, TX 77056 4. Well Location Unit Letter H: 1980 feet from the S line and 660 feet from the E line Section 2 Township 24S Range 27E, NMPM, County Eddy 11. Elevation (Show whether DR, REB, RT, GR, etc.) 3.149 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: OTHER:		
1. Name of Operator 1. Pool name or Wildcat 1. Blevation (Show whether DR, RKB, RT, GR, etc.) 1. Pool name or Wildcat 1. Blevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 149° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 140° GR 1. Elevation (Show RE, RT, GR, etc.) 3. 140° GR 1. Elevation (Show RE, RE, RT, GR, etc.) 3. 140° GR 1. Elevation (Show RE, RT, GR,	PROPOSALS.)	Li Flesidente
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SIGNATURE

E-mail address: mszudera@marathonoil.com_ PHONE: _281-221-7712_

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