Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	0.11	WELL API NO. 30-015-29298
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		GJ West Coop Unit
	as Well Other	8. Well Number 141
2. Name of Operator		9. OGRID Number 229137
COG Operating LLC  3. Address of Operator		10. Pool name or Wildcat
600 W. Illinois Ave, 1	Midland, TX 79701	GJ;7RVS-QN-GB-Glorieta-Yeso 97558
4. Well Location	,	21,1175 21. 35 31011011 1 230 7,7350
	86 feet from the South line and 1700	feet from the West line
Section 21	Township 17S Range 29E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Andreas and the second and the secon	3597 GR	
	. •	[ 1 High Control of the Control of t
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT		SEQUENT REPORT OF:
	PLUG AND ABANDON  REMEDIAL WOR	
		ILLING OPNS. P AND A
	MULTIPLE COMPL	II JOB 🖂
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: Ac	sidize 🖂
13. Describe proposed or complet	ed operations. (Clearly state all pertinent details, an	
of starting any proposed work	t). SEE RULE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wellbore diagram of
proposed completion or recon	npletion.	
6/21/2010 6/26 2010 Load	and Took the to 500# took and DOOL / 1 0	
1500# test good TOOH w/1	and Test tbg to 500#, test good. POOH w/rods & pt 35 jts 2 7/8" tbg, TIH w/124 jts 2/38" YB & 170 j	ump. Flush tbg w/20 bbls, load & test tbg to
CAT705GC w/8 RRI S FW in	n pump truck. RU Pump Truck to TBG. Pumped 15	IS 2 //8" IDG. EU1 (0) 5385'. MIXED 330 gals
mixture down the w/10 bbls f	lush. RU to csg. Pumped 4 BBLS FW/CAT705GC	mixture down the backside w/LA bbls flush
Secure tbg w/valve. Open csr	ng down flow line. Flush tbg w/15 bbls FW, load tb	o w/24 hhls test to 1200# good test. Pump 10
bbl FW pre-pad. RU acid true	ck to tbg. Acidize w/2500 gals 15% DI HCL, flush	w/10 bbls. RU acid truck to csg. Acidize
w/1000 gals 15% DI HCL, w/	10 bbls flush. RD & release acid truck. TIH w/157	3/4" N97 rods, 45 7/8" N97Load tbg w/21 bbls,
test good to 500# for 5 min. R	DMO, TOTP.	
• • • • • • • • • • • • • • • • • • • •		
		RECEIVED
		JUL <b>2 9</b> 2019
Spud Date:	Rig Release Date:	
<u> </u>		DISTRICTII-ARTESIAO.C.D
		DISTRICTION
I hereby certify that the information ab	ove is true and complete to the best of my knowledg	ge and belief.
$\mathcal{N}$	< a	
SIGNATURE A WWW	TITLE Permit Specialist II	DATE 7/26/2019
Type or print name Dana Vinc	U Email adduction in the Control	DHONE (400) 010 0005
Type or print name <u>Dana King</u> For State Use Only	E-mail address:dking@conch	o.com PHONE: (432) 818-2267
I DI STATE USE OHLY	- 4-	, ,
APPROVED BY:	TITLE STATE OF	DATE 7/29/19
Conditions of Approval (if any):	7.111	
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