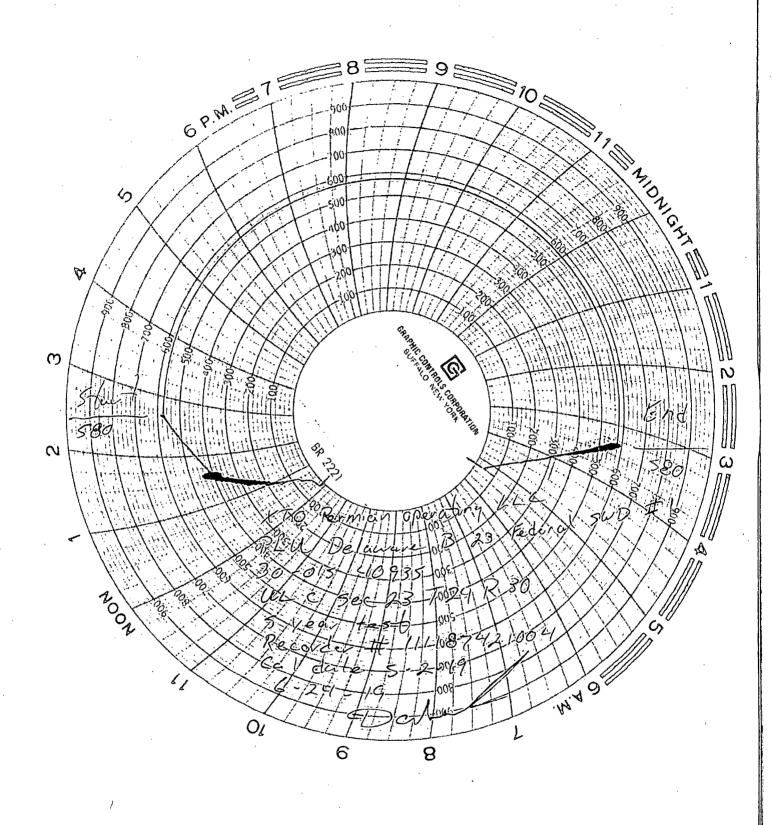
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No 891000303X	
1. Type of Well			8. Well Name and No. DELAWARE B 23 FED SWD 1		
Oil Well Gas Well Z. Name of Operator XTO PERMIAN OPERAT	Contact:	TRACIE J CHERRY	9. API Well No. 30-015-40935-0		
3a. Address 3t		3b. Phone No. (include area code Ph: 432-221-7379) 10. Field and Pool or	10. Field and Pool or Exploratory Area SALT WATER DISPOSAL (SWD)	
)	11. County or Parish, State		
			EDDY COUNT	Y COUNTY, NM	
12. CHECK TH	E APPROPRIATE BOX(ES)	TO INDICATE NATURE C	DF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	FACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	 Deepen Hydraulic Fracturing 	 Production (Start/Resume) Reclamation 	☐ Water Shut-C ☑ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	D Other	
Final Abandonment Notic	e Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
XTO Permian Operating,	for final inspection.	ed only after all requirements, inclu-	ompletion in a new interval, a Form 31 ding reclamation, have been completed e referenced	and the operator has	
XTO Permian Operating, well.	for final inspection.	ed only after all requirements, includry to report MIT results on th	ding reclamation, have been completed e referenced NM OIL CC	and the operator has	
XTO Permian Operating, well.	for final inspection.	ed only after all requirements, includry to report MIT results on th	ding reclamation, have been completed e referenced NM OIL CC ARTESI	and the operator has	
XTO Permian Operating, well.	for final inspection.	ed only after all requirements, includry to report MIT results on th	ding reclamation, have been completed e referenced NM OIL CC ARTESJ AUG	and the operator has	
XTO Permian Operating, well. Successful 5-year test pe	for final inspection. LLC respectfully submits sunc formed 06/24/19. Chart attac ing is true and correct. Electronic Submission # For XTO PERMI Committed to AFMSS for proc	ed only after all requirements, includ dry to report MIT results on th hed. 476336 verified by the BLM We IAN OPERATING LLC, sent to essing by PRISCILLA PEREZ of	ding reclamation, have been completed e referenced NM OIL CC ARTESI AUG REC ell Information System the Carlsbad on 08/01/2019 (19PP2900SE)	and the operator has DNSERVATION (A DISTRICT 2 1 2019	
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XTO Permian Operating, well. Successful 5-year test pe 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) TRAC	for final inspection. LLC respectfully submits sunc formed 06/24/19. Chart attac formed 06/24/19. Chart attac formed 06/24/19. Chart attac for XTO PERMI Committed to AFMSS for proce IE J CHERRY pric Submission)	476336 verified by the BLM We hed. AN OPERATING LLC, sent to essing by PRISCILLA PEREZ of Title REGU	ding reclamation, have been completed e referenced NM OIL CC ARTESI AUG ell Information System the Carlsbad on 08/01/2019 (19PP2900SE) LATORY COORDINATOR	AND SERVATION A DISTRICT 2 1 2019	
XTO Permian Operating, well. Successful 5-year test per 14. 1 hereby certify that the foregon Name (<i>Printed/Typed</i>) TRAC Signature (Electr	for final inspection. LLC respectfully submits sunc formed 06/24/19. Chart attac formed 06/24/19. Chart attac formed 06/24/19. Chart attac for XTO PERMI Committed to AFMSS for proce IE J CHERRY pric Submission)	ed only after all requirements, inclu- dry to report MIT results on th hed. AN OPERATING LLC, sent to essing by PRISCILLA PEREZ of Title REGUI Date 08/01/2 DR FEDERAL OR STATE	ding reclamation, have been completed e referenced NM OIL CC ARTESI AUG ell Information System the Carlsbad on 08/01/2019 (19PP2900SE) LATORY COORDINATOR	and the operator has DNSERVATION (A DISTRICT 2 1 2019	
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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



Date: 6 - 24 - 19

API# 30-015-40935

A Mechanical Integrity Test (M.I.T.) was performed on, Well PLU Delaware 3 23 Fed SWD 1

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.

______M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. *No expectation of extension should be construed because of this test.*

_____ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

_____ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non***compliance be closed.*

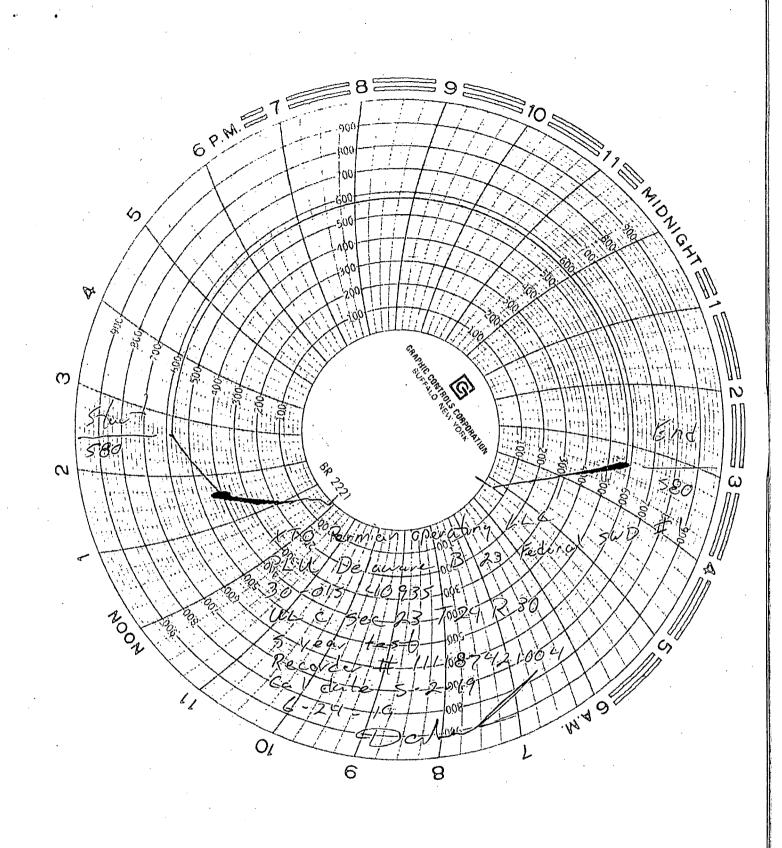
_____M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik, Compliance Officer EMNRD-O.C.D. District II – Artesia, NM



State of New Mexico Energy, Minerals and Natural Resources Department

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Date: 6 - 24 - 19

API# 30-015-40935

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