	RECEIVED							
Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR AUG 1 6 2019 BUREAU OF LAND MANAGEMENT				019	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
D	FILISTILARTESIAO.C.D.		5. Lease Serial No. NMNM77018					
abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other						8. Well Name and No. LENGTH CC 6_7 FEDERAL COM 24H		
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com						9. API Well No. 30-015-45552-00-X1		
3a. Address 5 GREENWAY P HOUSTON, TX	3b. Phone No. (include area code) Ph: 432-685-5936			10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						H. County or Parish,	State	
Sec 6 T24S R29E 230FNL 2425FWL 32.253128 N Lat, 104.024612 W Lon						EDDY COUNTY, NM		
12. CHE	CK THE APPR	OPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBM	BMISSION TYPE OF ACTION						*	
 Notice of Intent Subsequent Report 	 ☑ Subsequent Report ☑ Casing R ☑ Final Abandonment Notice ☑ Change F ☑ Convert f 			pen raulic Fracturing Construction	 Production (Start/Resume) Reclamation Recomplete 		☐ Water Shut-Off ☐ Well Integrity ☑ Other	
			□ Plug and Abandon □ Tempo on □ Plug Back □ Water		Tempora	arily Abandon Drilling Operations		
following completion	r which the work wi of the involved oper leted. Final Abando	Il be performed or provide ations. If the operation re-	the Bond No. or	file with BLM/BIA	Required sub	sequent reports must be	ent markers and zones. filed within 30 days	
4/9/19 RU BOP, to & drill new formati	0' 4/13/10 PIL	5000# high, test 10-3. rm FIT test to EMW= & set 7-5/8" 26.4# L-	18.0ppg, 202	osi, good test. 4,)0', pump 80bbl i awod by 254ay (/10/19 drill nud push sp	acer		
w/ additives 13.2p spacer then cmt w/ 593sx w/ additives 13.2p spacer then cmt w Class H w/ additiv 1.76 yield, cmt to drill new formation 4/15/19 Drill 6-3/4'	// 340sx (116bbl) es 12.8ppg 1.76 cellar, WOC. 4/ to 7910', perfor	H w/ additives 12ppg tial returns. Bradenh) Class H w/ additives yield, followed by 29 15/19 test 7-5/8" casin m FIT test to EMW=1 // 8493'V 4/21/19. RI then cmt w/ 830sx (20	ead Squeeze 5 12.8ppg 1.6 0sx (90bbl) C ng to 2200# fc 3ppg, good to	yield, followed by ass H w/ additivi or 30 min, good to est.	290sx (90b 290sx (90b es 12.8ppg est. RIH &	י bl)		
then cmt w/ 593sx w/ additives 13.2p spacer then cmt w Class H w/ additiv 1.76 yield, cmt to drill new formation 4/15/19 Drill 6-3/4'	(2000)) Class (116bil) es 12.8ppg 1.76 cellar, WOC. 4/ to 7910', perfor hole to 18869'l express spacer he foregoing is true Ele	Twi additives 12ppg tial returns. Bradenh) Class H w/ additives yield, followed by 29 15/19 test 7-5/8" casin m FIT test to EMW=1 A 8493'V 4/21/19. RI then cmt w/ 830sx (20 and correct. ctronic Submission #4 For OXY USA	200 Squeeze 5 12.8ppg 1.6 Osx (90bbl) C ng to 2200# fr 3ppg, good te H & set 5-1/2 D5bbl) Class H 165354 verified INCORPORT	2nd stage w/ 100 yield, followed by ass H w/ additive r 30 min, good t est. 20# P110 @ 18 d w/ additives @ by the BLM Well	vol mud pusi v 290sx (90b es 12.8ppg est. RIH & 869'. Pump 13.2ppg 1.3 Information	n bl) 8 System		
then cmt w/ 593sx w/ additives 13.2p spacer then cmt w Class H w/ additiv 1.76 yield, cmt to drill new formation 4/15/19 Drill 6-3/4 100bbl mud push	he foregoing is true Committed	Additives 12ppg tial returns. Bradenh) Class H w/ additives yield, followed by 29 15/19 test 7-5/8" casii m FIT test to EMW=1 A 8493'V 4/21/19. RI then cmt w/ 830sx (20 and correct. ctronic Submission #4 For OXY USA ed to AFMSS for proce	200 Squeeze 5 12.8ppg 1.6 Osx (90bbl) C ng to 2200# fr 3ppg, good te H & set 5-1/2 D5bbl) Class H 165354 verified INCORPORT	2nd stage W 101 yield, followed by ass H w/ additive r 30 min, good t est. 20# P110 @ 18 20# P110 @ 18 w/ additives @ by the BLM Well ED, sent to the C CILLA PEREZ on	vol mud pusi v 290sx (90b es 12.8ppg est. RIH & 869'. Pump 13.2ppg 1.3 Information	n bl) 8 System 19PP2111SE)		
then cmt w/ 593sx w/ additives 13.2p spacer then cmt w Class H w/ additiv 1.76 yield, cmt to drill new formation 4/15/19 Drill 6-3/4 100bbl mud push	he foregoing is true Committe	Additives 12ppg tial returns. Bradenh) Class H w/ additives yield, followed by 29 15/19 test 7-5/8" casii m FIT test to EMW=1 A 8493'V 4/21/19. RI then cmt w/ 830sx (20 and correct. ctronic Submission #4 For OXY USA ed to AFMSS for proce	200 Squeeze 5 12.8ppg 1.6 Osx (90bbl) C ng to 2200# fr 3ppg, good te H & set 5-1/2 D5bbl) Class H 165354 verified INCORPORT	2nd stage W 101 yield, followed by ass H w/ additive r 30 min, good t est. 20# P110 @ 18 20# P110 @ 18 w/ additives @ by the BLM Well ED, sent to the C CILLA PEREZ on	290sx (90k 290sx (90k es 12.8ppg est. RIH & 869'. Pump 13.2ppg 1.3 Information Carlsbad 05/14/2019 (NTORY SPE	n bl) 8 System 19PP2111SE)		
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the cmt w/ 593sx w/ additives 13.2p spacer then cmt w Class H w/ additiv 1.76 yield, cmt to drill new formation 4/15/19 Drill 6-3/4 100bbl mud push 14. Thereby certify that t Name (<i>Printed/Typed</i>)	(2000b) Class pg 1.6 yield, par // <u>340</u> sx (116bbl) es 12.8ppg 1.76 cellar, WOC. 4/ to 7910', perfor " hole to 18869'N express spacer he foregoing is true Ele Committ JANA MENDIC (Electronic Submi CEPTEI ny, are attached. Ap ds legal or equitable licant to conduct op	TW additives 12ppg tial returns. Bradenh) Class H w/ additives yield, followed by 29 15/19 test 7-5/8" casin m FIT test to EMW=1 A 8493'V 4/21/19. RI then cmt w/ 830sx (20 and correct. ctronic Submission #4 For OXY USA ed to AFMSS for proce DLA THIS SPACE FO	Action Squeeze 5 12.8ppg 1.6 Osx (90bbl) C ng to 2200# fr 3ppg, good te H & set 5-1/2' D5bbl) Class H Action State INCORPORA PR FEDERA DR FEDERA	200 stage W 100 yield, followed by ass H w/ additive r 30 min, good t est. 20# P110 @ 18 w/ additives @ by the BLM Well ED, sent to the C CILLA PEREZ on Title REGULA Date 05/14/20 OR STATE C JONATHON TitlePETROLEL	ADI mud pus, 290sx (90b 290sx (90b 2912.8ppg est. RIH & 869'. Pump 13.2ppg 1.3 Information Carlsbad 05/14/2019 (ATORY SPE 19 DFFICE US N SHEPARD M ENGINEI	n bl) 8 System I9PP2111SE) CIALIST E E	Date 05/14/2019	

Additional data for EC transaction #465354 that would not fit on the form

32. Additional remarks, continued

and the second second

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yield, full returns throughout job, est. TOC @ 7380', WOC. ND BOP, Install wellhead cap, RD Rel Rig 4/23/19.