Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No. NMNM0174830 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Davis N Facility			
2. Name of Operator Cambrian Management Ltd.					9. API Well No. 3000520228			
3a. Address P O Box 272 3b. Phone No			iclude area code) 10. Field and Pool or Exploratory Area					
Midland Texas 79702 (432) 620-9				San Andres Chaveroo (SA)				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) T8S R33E NMPM SEC. 7 E1/2,SW1/4, SE1/4. SEC 18 W1/2, S1/2, E1/2,A				4 '	11. Country or Parish, State Chaves			
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATI	E NATURI	E OF NOTICE, RI	PORT OR OTHE	R DATA		. (
TYPE OF SUBMISSION TYPE OF AC								,
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F		Reclamation		Well In	hut-Off tegrity	
Subsequent Report	Casing Repair	New Constr		Recomplete	•			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Ab Plug Back	andon		nporarily Abandon ter Disposal			
the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Oil Tank # 1 marked out of service was temporarly repaired under API Standards 12R7.1.3 The tank had small holes/cracks in the shell and was repaired/patched with 1/8" steel plating and Devcon 10 minute (black) Epoxy with an adhisive tensile lap shear of 2,400 psi (ASTM D 638 tested), TPeel of 20-25 pli (ASTM D 1876 tested), and Shore hardness of 75 shore D (ASTM D 2240 tested) an additional fiberglass resin covering to assist in painting was added and the tank was painted with BLM Desert Tan paint. Oil Tank # 2 marked out of service was temporarly repaired under API Standards 12R7.1.3 The tank had small holes/cracks in the shell and was repaired/patched with 1/8" steel plating and Devcon 10 minute (black) Epoxy with an adhisive tensile lap shear of 2,400 psi (ASTM D 638 tested), TPeel of 20-25 pli (ASTM D 1876 tested), and Shore hardness of 75 shore D (ASTM D 2240 tested) an additional fiberglass resin covering to assist in painting was added and the tank was painted with BLM Desert Tan paint. Both tanks are being scheduled to be removed and replaced by August 2020 ACCEPTED FORMATION OIL CONSERVATION OIL SHY ETOZ 3Z DON								
Dendire PE	=T inspe	chon nted/Typed)		RECE	I NED tend box	 61 po nearu 1918 p. 1919	100 SS SO 100 SS S	4
Michael W Anthony	_	Title	Field Su	perintendent				
Signature Mehaelu Finchon			Date 08/23/2019					
THE SPACE FOR FEDERAL OR STATE OF					USE			:
Approved by	λ/h	7	Title		0 5 2019 D			
Conditions of approval, if any, are attacentry that the applicant holds legal of which would entitle the applicant to co	ched Exprovat of this notice equipole title to those rights induct operations thereon.	does not warrant or in the subject lease	Office	•	LAND MANAG L FIELD OFFI			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212/make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.