

XTO Energy Inc. 6401 Holiday Hill Road, Bldg 5 Midland, TX 79707

Cheryl Rowell (432) 571-8205

NM OIL CONSERVATION

ARTESIA DISTRICT AUG 28 2019

RECEIVED

August 23, 2019

via certified mail 7013 1710 0001 1160 3916

Oil Conservation Division Attn: Phillip Goetze 1220 S St. Francis Santa Fe, NM 87505

via certified mail 7013 1710 0001 1160 3985

Oil Conservation Division Attn: Ray Podany 811 South First Street Artesia, NM 88210

RE: Administrative Order SWD -1735 Dated May 31, 2018

30-015-44388

Pursuant to the referenced Administrative Order, prior to commencing disposal the attached mudlog and letter dated August 23, 2019 from Matthew W. Kearney, P.G., XTO Energy, showing evidence of isolation of the injectable interval.

Please direct any feedback or questions to my attention.

Regards,

Cherry Kowcel

Cheryl Rowell Regulatory Coordinator

Attachments

elog Referenced Notin File An ExxonMobil Subsidiary RWP 8-30-19

August 23, 2019 New Mexico, Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Final Description of the Depth for the Injection Interval

XTO Energy Inc., an ExxonMobil subsidiary

Remuda Basin SWD No. 1 well

1,320 feet FSL and 1,980 FEL of Section 25, Township 23 South, Range 29 East,

Eddy County, New Mexico

To whom it may concern:

In reference to the Administrative Order SWD-1735 dated May 31, 2018, XTO Energy, Inc., an ExxonMobil subsidiary, has examined the mud log and geophysical log information from the Remuda Basin SWD No. 1 well, located as described above, and based on this information the Devonian and Silurian formations are open for disposal. The well reached a total depth of 16,150 feet, which is above the Ordovician Montoya Limestone. Based on the Halliburton Dual Laterolog Micro Guard log, dated September 16, 2018, the top of the Devonian Limestone/Dolomite is 15,096 feet and the Silurian Fusselman Dolomite is 15,570 feet. The bottom of the 7 inch liner at 15,066 feet is 30 feet above the top of the Devonian Limestone/Dolomite. For this well, the open-hole disposal interval is from 15,066 to 16,150 feet.

Based on the mud log, gas was encountered in the Devonian from 15,370 feet to 15,420 feet having moderate 150 to 500 units gas increase within a low mud weight of about 8.7 lbs., and the rig lost circulation and the well was shut in. A review of the drilling reports and discussions with the drilling engineer, suggests the well was not shut in due to gas or lost circulation in the disposal zone. Subsequent to installing casing from surface to 10,505 feet well above the disposal zone, the remainder of the well was drilled to TD without significant hydrocarbon shows or lost circulation. No other significant hydrocarbon shows were noted during the drilling of this interval.

Respectively Submitted, 'HEW W. KEARNEY GEOLOGY Matthew W. Kearney, P.G., C.P.G. 235 Geoscientist XTO Energy Inc., an ExxonMobil subsidiary

22777 Springwoods Village Parkway Spring, Texas 77389

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	PERMIAN BASIN ANADARKO BASIN MARCELLUS-UTICA 208 8. MAIN ST. 1501 LEBA OR. SUITE 3 5480 CHEROXEE AVE NEW FORT STOCKTON, TX 79735 WEATHERFORD, OK 78088 NOATH CANTON, OH 44720
	INFO@IMPACXS.COM (888) 959-0350
	COMPANY: XTO ENERGY INC.
	WELL: REMUDA BASIN SWD #1
	FIELD: SWD; DEVONIAN COUNTY: EDDY STATE: NM
	LOCATION: SEC 25-T235-R29E 1320 FSL 1980 FEL
-	Interval Logged: 3100 To: 16150 G.L.: 3061 K.B: 3091
	Date Logged: 6-30-18 To: 9-15-18 Spud Date: 6-23-18
	Rig: CACTUS 118 Unit No.: 211
	Loggers: CHRIS WILSON & CHUK OBASI
	Api No.: <u>30-015-44388</u>
	Filename: remuda_basin_swd.mlw
	Geologist: BRIAN HENTHORN
6	ated By MainLog
ſ	Abbreviations Lithology Symbols Accessories